

N. M. OIL CONS. COMMISSION
P. O. BOX 1000
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other TA Water Injector

2. NAME OF OPERATOR

Fina Oil & Chemical Company

3. ADDRESS OF OPERATOR

P. O. Box 2990, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990 FSL, 330 FWL, Unit M, Sec
AT TOP PROD. INTERVAL: 29
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM 0145685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horton Federal

9. WELL NO.

31

10. FIELD OR WILDCAT NAME

Milnesand San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

29-8S-35E, NMPM

12. COUNTY OR PARISH
Roosevelt

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4221' KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/7/77 Attempted to pull seal assembly from Baker Model D packer set @ 4670'. Recovered snap latch only. 1/2/85 Attempted to pull Guiberson KVL - 30 packer. Set @ 4556'. Recovered packer mandrell only. Set Arrow wireline set cement retainer @ 4535'.
Propose: Sting into cement retainer and cement below retainer with 250 sx leaving 35' equivalent on top of retainer. Perforating @ 2217' and cementing inside and outside 4 1/2" casing from 2217' to 2117' -or- cutting off and pulling 4 1/2" casing @ 2167' and cementing from 2217' inside 4 1/2" casing to 2117' inside 7 7/8" hole. Perforating @ 462' and cementing inside and outside 4 1/2" casing from 462' to 362' -or- cementing from 462' inside 7 7/8" open hole to 362' inside 8 5/8" surface casing. -cont. on attachment-

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Lombardi

TITLE Senior Petroleum Engineer

DATE 2/21/86

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUBJECT TO LIKE

APPROVAL BY STATE

PETER W. CHERRY

FEB 26 1986

Horton Federal #31

Tag cement plug across surface casing shoe @ 362'.
Cementing 50' surface plug. Cement plugs will be
isolated by and displaced with 9 lb/gal mud. Dry
hole marker will be erected as specified.

PETER W. CHESTER
FEB 26 1986
BUREAU OF LAND MANAGEMENT
ROSWELL RESOLUTION

RECEIVED
FEB 28 1986
O.C.D.
HOBBS OFFICE