

COPY TO OGC

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ Injection
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 990' FSL x 330' FWL, Sec. 29  
AT SURFACE: (Unit M, SW/4 SW/4)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Deepen	<input checked="" type="checkbox"/>		

5. LEASE  
NM-0145685
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Horton Federal
9. WELL NO.  
31
10. FIELD OR WILDCAT NAME  
Milnesand San Andres
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
29-8-35
12. COUNTY OR PARISH  
Roosevelt
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4222 RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to deepen well to 4773' and stimulate in order to increase injectivity and improve sweep pattern. Will use the following procedure:

Pull packer set at 4670'. Drill to 4773' and perforate 4690'-4696', 4700'-4712', 4712'-4714'. Acidize with 3000 gal 15% LSTNE/FE acid with 600# of rock salt in 500 gal gelled brine. Flush with 22 bbl lease water. Swab back load and return to injection.

RECEIVED

DEC 26 1979

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Assist. Admin. Ana DATE 12-21-79

(This space for Federal or State office use)

APPROVED BY Bob Davis TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

0+4 USGS-H, 1-Hou, 1-Susp, 1-BD

