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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ ☐

1. State (or 3 digit Lease No.)

E-8947

7. Unit Agreement Name

8. Farm or Lease Name

STATE "CW"

9. Well No.

10. Field and Pool, or Wildcat

WILDCAT

12. County

11. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER

11. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER M LOCATED 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM

THE WEST LINE OF SEC. 16 TWP. 7-S RGE. 36-E NMPM

15. Date Studied 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, CR, etc.) 19. Elev. Casinghead

4-16-65

4-24-65

4166' R.D.B.

20. Total Depth

4419'

21. Plug Back T.D.

SURFACE

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

28. CASING RECORD (Repeat all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	414	12 1/4"	250 Sx. - Circ	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			none

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period —————→	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate —————→	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Arca Foreman TITLE Arca Foreman DATE 4-24-65

645 - NMCC 1- AC
1- JWB 1- W3

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Ellinburg	T. Gr. Wash	T. Toddlito	T. Tubb
T. Drinkard	T. Delaware Sand	T. Entrada	T. Wingate
T. Abo	T. Bone Springs	T. Wingate	T. Chinle
T. Wolfcamp	T. Permian	T. Penn. "A"	T. Permian
T. Cisco (Bough C)	T. Penn. "A"	T. Penn. "A"	T. Permian

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	414	414	Blank, white	414	414	414	Blank, white
414	491	577	Red bed	414	491	414	Red bed
991	1786	795	Red bed, shale	991	1786	795	Red bed, shale
1786	2587	801	Unhy. full	1786	2587	801	Unhy. full
2587	2992	405	Unhy. full, bedded	2587	2992	405	Unhy. full, bedded
2992	3567	575	Unhy.	2992	3567	575	Unhy.
3567	3759	192	Unhy.	3567	3759	192	Unhy.
3759	3948	189	Unhy. shale	3759	3948	189	Unhy. shale
3948	4216	268	Unhy.	3948	4216	268	Unhy.
4216	4255	39	Unhy. shale	4216	4255	39	Unhy. shale
4255	4278	23	Unhy.	4255	4278	23	Unhy.
4278	4366	88	Unhy. shale	4278	4366	88	Unhy. shale
4366	4415	49	Unhy.	4366	4415	49	Unhy.

The above are true and correct to the best of my knowledge.

Gaea Foreman

Sworn to this at the 7th day of May, 1945

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C.

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