DISTRICT 1	
P.O. Box 1980, Hobbs, NM	88240

DISTRICT II P.O. Drawer DD, Aneria, NM 88210

DISTRICT III 1000 Rio Brizos Rd., Azloc, NM 87410

OIL CONSERVATION DIVIS. IN P.O. Box 2088

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Santa Fe, New Mexico 87504-2088

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Opension							Well A	ri No.		
Xeric Oil & Gas (Company	/			· · · · · · · · · · · · · · · · · · ·	•		·····		
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P. O. Box 51311 Reason(s) for Filing (Check proper box)	M10	Land, [rexas	79710	Othe	r (Please explai	in)			
New Well		Change in	Transpor	ter of:	<u> </u>	. ,				
Recompletion	Oil		Dry Gal							
Change in Operator	Caninghea	d G 🖬 📃) Conden	ան 🗌						
f change of operator give name							·			
ad address of previous operator								·····		
I. DESCRIPTION OF WELL	AND LE						······			
Lease Name		Well No.	1		vg Formation			(Lease Foderal or Foe) Lease	40.
Milnesand Unit		113	1 1	<u>4ilnesa</u>	nd-San A	ndres				
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NE NE Socion 12 Township	, 8S		Range	341	Е, N	MPM,	1	Roosevelt	C	ounty
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II. DESIGNATION OF TRAN	SPORTE			D NATU			······	<u></u>		
Name of Authonized Transporter of Oil		or Coade	5 5210				• •	copy of this for	n is to be sent)	
Pride Pipeline Compa	iny			<u></u>		Box 2436			9604	
Name of Authonized Transporter of Casing		·	or Dry	ز ۱	Address (Giv	e address to wh	uch approved	copy of this form	n is to be sent)	
Warren Petroleu Ir well produces oil or liquids,	Unit	P Soc.	Twp.		i la gaa actuali	v concent do	When		·····	
give location of tanks.	1	1 3 00.	i (wp. 1	1 1.86	is ges actuall	y connected /	l mues	1		• •
If this production is commingled with that t	form lay ou	her lease o	r pool. mv	e comminel	ing order num	ber:				
IV. COMPLETION DATA					b alaal namii	····				
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Elevations (DF. RKB. RT, GR, etc.)	Name of I	Producing F	nourmo		Top OIVOIS	Pay		Tubing Depth		
Performions	<u> </u>	·····			:			Durth Cart	<u></u>	
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/, TEST DATA AND REQUES DIL WELL (Test must be after re	T FOR A	ALLOW ocal volume	ABLE	oul and muss	be rewal to or Producing Mi		owable for the mp. gas lyt. e	t depih or be for		
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

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See instructions at Bottom of Page

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