Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Enerby, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

-						AUTHORIZ					
I. Operator		TO THA	NSP	OH! OIL	_ AND NA	TURAL GA		API No.			
Xeric Oil &	Gas C	ompan	У								
Address				•	70710						
P. O. Box 51 Reason(s) for Filing (Check proper box)	<u>.311 M</u>	idlan	d, 1	exas		ner (Please expla	ain)				
New Well		Change in	Transpo	orter of:			,				
Recompletion	Oil		٠., ٠.			\mathbf{T}	A'd				
Change in Operator	Casinghea		Conde					-			
If change of operator give name and address of previous operator	eck 0	perat	ing	Corp.	P. O.	Box 911	l Breck	kenridge	, Tex	as 7642	
II. DESCRIPTION OF WELL				,							
Lease Name	Well No. Pool Name, Includ							Lease Fee Lease No.			
Milnesand Unit Location		1 110	1 111	Linesa	na san	Andres		····	L		
Unit LetterA	_ :	990	Feet Fr	rom The	North Lin	e and33	0Fe	et From The _E	ast	Line	
NE NE Section 12 Township	, 8S		D	341	? w	МРМ,		Roosevel	+	Caustu	
Section 12 Township) 03		Range	341	<u> </u>	MrM,		ROOSEVEL		County	
III. DESIGNATION OF TRAN				D NATU			.,	eat in e		.1	
Name of Authorized Transporter of Oil X or Condensate Mobil Pipeline Company						Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent)						
Warren Petroleum Company								lsa, Oklahoma 74102			
If well produces oil or liquids, Unit Sec. Twp. Rge. give location of tanks. G 12 8S 34E						Is gas actually connected? When ? Yes 4-1-65					
If this production is commingled with that i	rom any oth	er lease or	pool, giv		ling order num	ber:					
IV. COMPLETION DATA		100 111 11			1	1			·	him n	
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Mett	Workover	Deepen	Plug Back Sai	me Kes'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth	tal Depth			P.B.T.D.			
llevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations					1			Depth Casing S	hoe		
<u> </u>								<u> </u>			
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
NOLE SIZE	HOLE SIZE CASING & TODING SIZE										
									· · · · · · · · · · · · · · · · · · ·		
											
V. TEST DATA AND REQUES								<u> </u>			
						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Date First New Oil Run To Tank	Date of Test				From ting retailed (From, purp, gas 141, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
GAS WELL	L				J			<u> </u>			
Actual Prod. Test - MCF/D						sate/MMCF		Gravity of Condensate			
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	ICE	i						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date	Date Approved					
France E. Flourney					Orig. Signed by						
Signature					By Paul Kautz Geologist						
Frances E. Flournoy Production Clerk Printed Name Title						-					
07/31/91 Date	()		559- Shone N	3355	Title			<u> </u>			
1/3/6		TELEL		N.F.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.