	_	Net and the second sec	
NO. OF COPIES RECEIVED		\$	Form C-103
DISTRIBUTION	h.		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CP/1984	RY ATION COMMISSION	Effective 1-1-65
FILE	1000		
		2 11 an AN 207	5a. Indicate Type of Lease
U.S.G.S.	I FEB	3 11 38 AM '67	State Fee, 🗶
OPERATOR			5. State Oil & Gas Lease No.
OFERATOR	1		
LOO NOT USE THIS FORM FOR PRI USE **APPLICAT	RY NOTICES AND REPORTS ON A posals to DRILL OR to DEEPEN OR PLUG BA	WELLS CK TO A DIFFERENT RESERVOIR.	7. Unit Agreement Name
1. OIL GAS WELL	OTHER-		8. Farm or Lease Name
2. Name of Operator	_		C M Coaby
Sun Oil	Company		9. Well No.
3. Address of Operator P. 0. Box 2792, Odessa, Texas 79760			3
	X 2192, UUESSA, ICAAB 191	00	10. Field and Pool, or Wildcat
4. Location of Well		0001	Milnesend-San Andres
UNIT LETTER A	330 FEET FROM THE East	LINE AND FEET F	
THE North LINE, SECT	ION 12 TOWNSHIP 85		IPM. AMMANIA
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
<i>Λ\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	4256' Gr.	•	Roosevelt Allilii
^{16.} Check	Appropriate Box To Indicate N	ature of Notice, Report or	Other Data
	NTENTION TO:	SUBSEQU	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING UPNS.	
PULL OR ALTER CASING	CHANGE PLANS	OTHER Perf. and acid	lizing X
OTHER			ding estimated date of starting any proposed
17 Describe Droposed or Completed (Derations (Clearly state all pertinent acto	ino, and give periment dates, meta	

work) SEE RULE 1103.

1-26-67 - PGAC perforated 4582¹/₂, 83¹/₂, 86¹/₂,87¹/₂,89¹/₂,90¹/₂, 91¹/₂, 92¹/₂, 93¹/₂, 94¹/₂, 4600¹/₂, 4610¹/₂, 4612¹/₂, 4613¹/₂ w/3¹/₂ⁿ Atlas bulljet decentralized cased selective fire gun, 10 gm chg., 0.376ⁿ entry hole, 8ⁿ penetration. 1-27-67 -PGAC ran and set Baker Model "C" RBP on wire line w/collar locator © 4620. Ran tbg., seated at 4614¹. Swabbing. 1-28-67 Dowell acidized perfs. 4582¹/₂-4613¹/₂ w/2000 gal. BDA acid down tbg., w/tbg. seat © 4544. Flushed w/ 18 bbls. brine - washed perfs. w/3 bbls. acid - swabbed. 1-31-67 pulled tubing and reran with Baker retrieving head. **21x21** 2-1-67 Dowell spotted 2 bbl. 15% NE acid across perfs. and washed. Raised tbg. and Dowell acidized perfs. at intervals from 4582¹/₂ to 4600¹/₂ w/2000 gal. 15% HCL acid down 2ⁿ tubing w/seat at 4548¹. Flushed w/18 bbl. brine. Swabbing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TE Edison	TITLE Area Superintendent	DATE 2-2-67
APPROVED BY	TITLE	DATE