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NEW MEXICO OIL CONSERVATION COMMISSION O. C. C.

JAN 27 11 34 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name G. M. Cosby
9. Well No. 3
10. Field and Pool, or Wildcat Milnesand-San Andres
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Sun Oil Company
3. Address of Operator P. O.Box 2792, Odessa, Texas 79760
4. Location of Well UNIT LETTER <u>A</u> , <u>330'</u> FEET FROM THE <u>East</u> LINE AND <u>990'</u> FEET FROM THE <u>North</u> LINE, SECTION <u>12</u> TOWNSHIP <u>8-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4256' Gr1

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Improve production by perf. & frac.	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in - pull rods, pump and tubing. Move in perforators. Perf. 4 1/2" casing at 4582-84,86-88, 89-95, 4600-01, 10-11, 12-14. Total of 14 holes. Run RBP on wire line & set at 4618'. Run tbg., pkr, hd, SN, and 2 jts. TP. Wash perfs. and acidize w/2000 gal. 15 % BDA acid and 28 RCN ball sealers. Swab test. If stimulation needed, circ. hole with gelled brine. Pull tbg., pkr, HD, SN and TP. Pump 120 bbls. gelled brine pad, frac. perfs. w/30,000 gals. gelled brine w/ 1 1/2# 20-40 sand/gal. Use balls if all holes not open. Flush with 85 bbls. gelled brine. Swab test. Pull RBP, run tubing and seating nipple. Run rods, pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison TITLE Area Superintendent DATE 1-25-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: