Submit 3 Copies o Appropriate	Energy, "verals and Natural Re-	ources Department	<b>~</b>	Revised 1-1-89
OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088		WELL API NO.		
DISTRICT II P.O. Box 2088 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of L	ease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas La E 10	
SUNDRY NOTICES AND REPORTS ON WELL ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR. USE "APPLICATION FOR PER		OR PLUG BACK TO A	7. Lease Name or Un	it Agreement Name
(FORM)	C-101) FOR SUCH PROPOSALS.)		Todd Lower Sa	an Andres Unit Sec
OGL OAS WELL	OTHER			
PLAINS PETROLEUM OPE	RATING COMPANY			10
Address of Operator		20201	9. Pool name or Wild	1
the second se	110 Midland, T	exas 79701	Todd Lower Sa	an Andres Assoc.
4. Well Location Unit Letter $\underline{J} = \frac{211}{2}$	Feet From The	Line and	Feet From Ti	East Line
	<b>7</b> 5 <b>P</b>	35E	IMPM	Roosevelt County
Section	Township Ka			
	GL 4158			
	Appropriate Box to Indicate NITENTION TO:	Nature of Notice, Re	port, or Other I SEQUENT RE	Data PORT OF:
	<b>-</b>		<b>P</b>	
		REMEDIAL WORK		
	CHANGE PLANS	COMMENCE DRILLING		
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB	
OTHER: Conver	t to WIW	OTHER:	·	L
	trations (Clearly state all pertinent details, an	d give pertinent dates, inclua	ling estimated date of s	laring any proposed
	6 0 0 D			
•	trom ()Cl)		- fam the me	testland development
Pursuant to approval Plains plans to conv	ert this well to active	injection statu	is for the wa	terriood development
Pursuant to approval Plains plans to conv program at the Todd	ert this well to active Lower San Andres Unit.			
Pursuant to approval Plains plans to conv program at the Todd Rig up pulling unit,	ert this well to active Lower San Andres Unit. pick up injection tubin	ng and packer, s	et packer wi	thin 100 feet of
Pursuant to approval Plains plans to conv program at the Todd Rig up pulling unit,	ert this well to active Lower San Andres Unit. pick up injection tubin rforations, load annulus	ng and packer, s	et packer wi	thin 100 feet of
Pursuant to approval Plains plans to conv program at the Todd Rig up pulling unit, uppermost P2 zone pe	ert this well to active Lower San Andres Unit. pick up injection tubin rforations, load annulus or 30 minutes.	ng and packer, s	et packer wi	thin 100 feet of
Pursuant to approval Plains plans to conv program at the Todd Rig up pulling unit, uppermost P2 zone pe 300 psi and hold fo	ert this well to active Lower San Andres Unit. pick up injection tubin rforations, load annulus or 30 minutes.	ng and packer, s	et packer wi	thin 100 feet of
Pursuant to approval Plains plans to conv program at the Todd Rig up pulling unit, uppermost P2 zone pe 300 psi and hold fo	ert this well to active Lower San Andres Unit. pick up injection tubin rforations, load annulus or 30 minutes.	ng and packer, s	et packer wi	thin 100 feet of
Pursuant to approval Plains plans to conv program at the Todd Rig up pulling unit, uppermost P2 zone pe 300 psi and hold fo Convert TA well to a	ert this well to active Lower San Andres Unit. pick up injection tubin rforations, load annulus r 30 minutes. ctive WIW	ng and packer, s s with inert pac	et packer wi ker fluid &	thin 100 feet of pressure test to
Pursuant to approval Plains plans to conv program at the Todd Rig up pulling unit, uppermost P2 zone pe 300 psi and hold fo Convert TA well to a	ert this well to active Lower San Andres Unit. pick up injection tubir rforations, load annulus or 30 minutes. ctive WIW	ng and packer, s s with inert pac	et packer wi ker fluid &	thin 100 feet of
Pursuant to approval Plains plans to conv program at the Todd Rig up pulling unit, uppermost P2 zone per 300 psi and hold for Convert TA well to a	ert this well to active Lower San Andres Unit. pick up injection tubin rforations, load annulus r 30 minutes. ctive WIW	ng and packer, s s with inert pac	et packer wi ker fluid &	thin 100 feet of pressure test to
Pursuant to approval Plains plans to conv program at the Todd Rig up pulling unit, uppermost P2 zone pe 300 psi and hold fo Convert TA well to a I hereby certify that the information above in SKONATURE	ert this well to active Lower San Andres Unit. pick up injection tubin rforations, load annulus or 30 minutes. ctive WIW The and complete to the best of my knowledge and Musicana m Orig. Signed by	ng and packer, s s with inert pac	et packer wi ker fluid &	thin 100 feet of pressure test to 
Pursuant to approval Plains plans to conv program at the Todd Rig up pulling unit, uppermost P2 zone pe 300 psi and hold fo Convert TA well to a I hereby certify that the information above in SKONATURE	ert this well to active Lower San Andres Unit. pick up injection tubin rforations, load annulus or 30 minutes. ctive WIW rue and complete to the best of my knowledge and Musiana m Orig. Signed by Paul Kautz	ng and packer, s s with inert pac	et packer wi ker fluid &	thin 100 feet of pressure test to 
Pursuant to approval Plains plans to conv program at the Todd Rig up pulling unit, uppermost P2 zone pe 300 psi and hold fo Convert TA well to a I hereby certify that the information above in SKONATURE	ert this well to active Lower San Andres Unit. pick up injection tubin rforations, load annulus or 30 minutes. ctive WIW two and complete to the best of my knowledge and Musicana m Orig. Signed by Paul Kautz Geologist	ng and packer, s s with inert pac	et packer wi ker fluid &	thin 100 feet of pressure test to 