NO. DE COEITE DECKINED		1	·
DISTRIBUTION			
SANEA FE		1	
FILE			
U.S.G.S.			-
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Thrm C-104

FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	_ AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER OIL				
OPERATOR GAS				
PRORATION OFFICE Operator				
MURPHY OPERATING	CORPORATION	·····		
200 West First St	reet-Fourth Floor, Roswel	1, New Mexico 88201 (M. Other (Please explain)	ail: P.O. Box 2648)	
New Well	Change in Transporter of:	CHANGE OF WELL NA		
Recompletion Change in Ownership X	Oil Dry Ga Casinghead Gas Conder		NM-State 'AY' #4) July 1, 1983	
If change of ownership give name and address of previous owner	Sun Exploration & Produ	ction Co., P.O. Box 2880	, Dallas, Texas 77001	
DESCRIPTION OF WELL AND				
Todd Lower San Andres	-		2000	
Location Z.	110		_	
Unit Letter J ;	1980 Feel From The South Lin	ne and 1980 Feet From 1	The East	
Line of Section 36 To	ownship 7 S Range	35 E , NMPM, Roose	velt County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)	
Mobil Pipeline Company	bil Pipeline Company P.O. Box 900, Dallas, Texas 75221			
Name of Authorized Transporter of Ca Cities Service O&G Corp		Address (Give address to which appro-		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Bluitt Plant, Milnesand, New Mexico 88125 Is gas actually connected? When		
If this production is commingled w	B 36 75 35E ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oii Well Gas Well	New Well Workover Deepen	Plug Back   Same flesty, Diff. Resty.	
Designate Type of Completi	<del></del>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D,	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay Tubing Depth		Tubing Depth	
Perforations		<u></u>	Depth Casing Shoo	
	TUBING, CASING, AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F		fier recovery of total volums of load oil ( pih or be for full 24 hours)	and must be equal to or exceed top-allow-	
OIL WEIL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(i, etc.)	
Length of Test	Tubing Pressure	Cosing Preseure	Choke Size	
Actual Pred. During Tool	Oil-Bbls.	Water-Bols,	Gas-MCF	
GAS WELL		-		
Actual Fred, Test-MCF/D	Length of Test	Bois, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Procesure (Shuu-in)	Casing Pressure (Shut-in)	Cheko Sixo	
CERTIFICATE OF COMPLIAN	CE	!	TION COMMISSION	
I hereby cartify that the rules and regulations of the Oil Conservation		APPROVED AUG 4 1983		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
$\Omega I \cap \Lambda I$	1	TITLE		
1W K 1VW/		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly diffict or despented		
(Signifue) Mark B. Murphy well, this form must be accompenied by a tabulation of the test taken on the well in accordance with Rule 111.			nied by a tubulation of the deviation dance with MULE 111.	
Vice-President, Murphy Operating Corporation All sections of thin form must be filled out complete edge on new and recompleted wells.			et be filled out completely for allow-	
M	8/1/83	Will out only the tlong I. H.	. III, and VI for changen of aware, error other such change of condition.	
(17)	•	H.		