NO. OF COPIES REC	EIVED	
DISTRIBUTIO	ON	
SANTA FE		
FILE + C		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST	REQUEST FOR ALLOWABLE HOBBS OFFICE O. Supersedes Old C-104 and C-1 AND AUTHORIZATION TO TRANSPORT OIL AND MONTER AUTOSS AN '65		
U.S.G.S.	AUTHORIZATION TO TR			
LAND OFFICE				
TRANSPORTER GAS:				
OPERATOR				
PRORATION OFFICE Operator				
Sunray DX 011 0	company			
P. O. Box 1/116, Reason(s) for filing (Check proper be	Roswell, New Mexico	01. (01		
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Cil Dry G	ias New Poo	ol Designation	
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give name and address of previous owner	**************************************			
. DESCRIPTION OF WELL ANI				
Lease Name New Mexico State		ame, Including Formation 14-Sen Andres	Kind of Lease State, Federal or Fee State	
Location				
Unit Letter;	110 Feet From The South Li	ne and 1980 Feet Fr	om The East	
Line of Section 36 , T	ownship 78 Range	35E , NMPM,	loosevelt County	
	RTER OF OIL AND NATURAL G			
Name of Authorized Transporter of C Scurlock Oil Comp			oproved copy of this form is to be sent)	
_	asinghead Gas or Dry Gas			
Capitain Inc.	Unit Sec. Twp. Rge.	P. O. Box 6598, Dall Is gas actually connected?	As, Texas	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 36 78 35E	Tes	10-25-65	
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a		oil and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, ga	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19		
		· · · · · · · · · · · · · · · · · · ·		
		TITLE		
CIR Ilent.	J. B. Hastings	11	in compliance with RULE 1104.	
(Signature)		well, this form must be accom	lowable for a newly drilled or deepene apanied by a tabulation of the deviation	
prometion.	/ETICT TIME?	tests taken on the well in ac	COLUMNICE WITH RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

November 2l_{i,} 1965