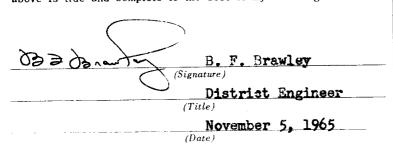
NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL SAS | 10 PH '65 U.S.G.5. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Sunray DX Oil Company Address P. O. Box 1416 - Roswell, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Allowable increase due to issuance Dry Gas Recompletion of temporary field rules and Condensate Change in Ownership Casinahead Gas casinghead gas connections. If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee State 4 Todd - San Andres New Mexico State "AY" 1980 Feet From The **South** Line and 2110 Unit Letter 35E , NMPM, Roosevelt County Line of Section 36 **7**S , Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🗶 Rm. 428 Mid-American Bldg. - Midland, Texas Scurlock Oil Company Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas P. O. Box 6598 - Dallas, Texas Capitian Inc. gas actually connected? Unit Sec. Twp. If well produces oil or liquids, give location of tanks. 10-25-65 Yes В 36 **7**S If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Hes'v. Oil Well Gas Well Plug Back Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded 4381 4-25-65 4-12-65 Tubing Depth Name of Producing Formation Top Oil/Gas Pay 4270 San Andres 4276 Todd - San Andres Depth Casing S Perforation 14,23 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTHISET CASING & TUBING SIZE HOLE SIZE 25**0**x 12 1/4 8 5/8 354 4423 200 7 7/8 4270 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST\FOR ALLOWABL∕E OIL WELL Producing Method (Flow, pump; gas lift, etc.) Date First New Oil Run To Tanks Date of Test <u>4-25-65</u> 4-25-65 Choke Size Tubing Pressure 18/64 Gas-MCF **24 brs.** Prod. During Test 225 Water - Bbls. Oil-Bbls. 157 209 bbls. 209 bbls **GAS WELL**

Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



CONSERVATION COMMISSION

OIL CONSERVATION COMMISSION
APPROVED 1.07 20 1965 , 19
BY_
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply