NO. OF COPIES REC	1171.0	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	
operator		

## NEW MEXICO OIL CONSERVATION COMMIS

Form C-104
Supersedes Old C-104

FILE	REQUEST	FOR ALLOWABLE	Effective 1-1-65	
U.S.G.S.	ALITHOPIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT WHO BAND NATURAL GAS		
LAND OFFICE	AOTHORIZATION TO TRA			
I RANSPORTER		May 24 3 16 PM 167		
GAS				
OPERATOR				
I. PRORATION OFFICE		······································		
	TEXACO Inc.	,		
Address	D 0 D 5	200 77.13		
		'28 - Hobbs, New Mexic	0	
Reason(s) for filing (Check proper		Other (Please explain)  *Filed to show change in Casinghead Gas		
New Well Recompletion	Oil Dry Ga		rom Capitan Petroleum Inc.	
Change in Ownership	Casinghead Gas 🗶 Conder		ervice Oil Company	
		5th Floor Bro	admoor BldgHobbs, N. M.	
If change of ownership give name and address of previous owner	e			
•				
II. DESCRIPTION OF WELL AN	Well No. Pool Na	me, Including Formation	Kind of Lease	
N. M. "CT" State	ı T	odd San Andres	State, Federal or Fee	
Location				
Unit Letter A ; 9	990 Feet From The East Lin	se and 990 Feét Fr	om The North	
Line of Section 35	Township 7-S Range	35-E , NMPM,	Roosevelt County	
Line of Section 22 ,	Township 1 0 Manage	7 Priorition		
III. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of	Oil 🗶 or Condensate 🗌	Address (Give address to which ap	oproved copy of this form is to be sent)	
Mobil Pipe Line Comp				
Name of Authorized Transporter of *Cities Service Oil (				
	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	A 35 7-S 35-E	YES	June 18, 1966	
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
Designate Type of Comple				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
. Grietanene				
	TUBING, CASING, ANI	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
OIL WELL  Date First New Oil Run To Tanks		Producing Method (Flow, pump, go	as lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Oil - Bbis.	Water - Bbls.	Gas - MCF	
Actual Prod. During Test	OII-BLIB.	Water Boxbi		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLI	ANCE	OTL CONSER	RVATION COMMISSION	
		1	, 19	
I hereby certify that the rules and regulations of the Oil Conservation		, 19		
above is true and complete to	the best of my knowledge and belief.	B		
		TITLE		
6111		This form is to be filed in compliance with RULE 1104.		
1/4-10 to the	If this is a request for allowable for a newly drilled or deepens			
E. H. Scott	Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
District Accountant		All sections of this form must be filled out completely for allow-		
Mare 22 7 047	(Tule)	able on new and recompleted wells.		
May 23, 1967		Fill out Sections I, II, III, and VI only for changes of owner,		

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.