	NO. OF COPIES RECEIVED			
	DISTRIBUTION SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISE N	Form C-104
1	FILE	. REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	AND AND ANSPORT OIL AND NATURAL	CAS
	LAND OFFICE		ANSPORT OF AND NATURAL	54573 ···
	IRANSPORTER OIL	- 		3 35 M 255
	GAS			55
1.	PRORATION OFFICE			
4.	Cierator	L		
		TEXACO Inc.		
'	Addreas			
ļ	Prove (a) for (1)	P. 0. Box 728 - Hobl	· · · · · · · · · · · · · · · · · · ·	
ŀ	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
4	Recompletion	Oil Dry G	ans	
	Change in Ownership		ensate	$(\mathcal{A}_{ij})_{ij} \in \mathcal{A}_{ij}$
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I		ame, Including Formation	Kind of Lease
	State of New Nazico '		Tod San Andres	State, Federal or Fee
ł	Location			
	Unit Letter A , 990	Feet From TheBastLi	ine and <u>990</u> Feet From	The North
	25			
	Line of Section 22 , Tow	nship 7-S Range	, NMPM,	Roosevelt County
111	DESIGNATION OF TRANSPORT	EP OF OUL AND NATURAL C	AC	
****	Name of Authorized Transporter of Oil	or Condensate	AS Address (Give address to which appro	oved copy of this form is to be sent.
	The Permian Corporatio		1509 West Wall Ave	
	Name of Authorized Transporter of Casi		Address (Give address to which appro	oved copy of this form is to be sent)
	Capitan Petroleum Inc.	· · · · · · · · · · · · · · · · · · ·	3707 Rawlins Ave Da	allas 19, Texas
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge. A 35 7-S 35-E	Is gas actually connected? When we wanted the week of the second	en June 18,1965
	L			etitle 10,1905
IV.	If this production is commingled with COMPLETION DATA	that from any other lease or pool,	give commingling order number:	
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
t			NO YES NO	HO YES NO
5 7		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	September 14, 1964	September 18, 1965 Name of Producing Formation	Top Oil/GRY Pay	43601
	Tod San Andres	San Andres	4235 1	Tubing Depth
	Perforations Perforate 2/7/81			Depth Casing Sho e
	L2431, 1251, 12	621, and 42781.	, , , , , , , , , , , , , , , , , , ,	13991
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE X	CASING & TUBING SIZE	DEPTH SET	
	<u>9 7/8"</u>			SACKS CEMENT
		7"	3501	200 Sx.
	6 3/4"	<u>7"</u> 2 7/8"	3501 13991	
	6 3/4"			200 Sx.
v .	TEST DATA AND REQUEST FO	2 7/8"	13991	200 Sx. 500 Sx.
	TEST DATA AND REQUEST FO	2 7/8 ¹¹ RALLOWABLE (Test must be a able for this de	13991 Ifter recovery of total volume of load oil epth or ac for full 24 hours)	200 Sx. 500 Sx. and must be equal to or exceed top allow
	TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	2 7/8 ¹¹ R ALLOWABLE (Test must be a able for this de Date of Test	13991 Ifter recovery of total volume of load oil epth or ac for full 24 hours) Producing Method (Flow, pump, gas li	200 Sx. 500 Sx. and must be equal to or exceed top allow
	TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks September 14, 1965	2 7/8" R ALLOWABLE (Test must be a able for this de Date of Test September 18, 1965	13991 Ifter recovery of total volume of load oil opth or ac for full 24 hours) Producing Method (Flow, pump, gas li Pump	200 Sx. 500 Sx. and must be equal to or exceed top allow- ft, etc.)
	TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks September 14, 1965	2 7/8 ¹¹ R ALLOWABLE (Test must be a able for this de Date of Test	13991 Ifter recovery of total volume of load oil epth or ac for full 24 hours) Producing Method (Flow, pump, gas li	200 Sx. 5CO Sx. and must be equal to or exceed top allow- ft, etc.) Choke Size
	TEST DATA AND REQUEST FO OIL WELL Date First New Oil Bun To Tanks September 14, 1965 Length of Test 24 Hours	2 7/8" R ALLOWABLE (Test must be a able for this de Date of Test September 18, 1965 Tubing Pressure	13991 Ifter recovery of total volume of load oil opth or ac for full 24 hours) Producing Method (Flow, pump, gas li Pump	200 Sx. 500 Sx. and must be equal to or exceed top allow- ft, etc.)
	TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks September 14, 1965 Length of Test 24 Hours	2 7/8 ¹¹ R ALLOWABLE (Test must be a able for this de Date of Test September 18, 1965 Tubing Pressure 100	L3991 Ifter redovery of total volume of load oil epth or de for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure	200 Sx. 500 Sx. and must be equal to or exceed top allow (t, etc.) Choke Size PUMD
	TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks September 14, 1965 Length of Test 24 Hours Actual Prod. During Test	2 7/8 ¹¹ R ALLOWABLE (Test must be a able for this de Date of Test September 18, 1965 Tubing Pressure 100 Oil-Bbls.	L3991 Ifter recovery of total volume of load oil epth or ac for full 24 hours) Producing Method (Flow, pump, gas li PUMD Casing Pressure Water-Bbls.	200 Sx. 500 Sx. and must be equal to or exceed top allow (t, etc.) Choke Size PUMD Gas-MCF
	TEST DATA AND REQUEST FO. OIL WELL Date First New Oil Run To Tanks September 14, 1965 Length of Test 24 Hours Actual Prod. During Test 23 GAS WELL	2 7/8 ¹¹ R ALLOWABLE (Test must be a able for this de Date of Test September 18, 1965 Tubing Pressure 100 Oil-Bbls. 19	L3991 Ifter recovery of total volume of load oil epth or de for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure Water-Bbls. 14	200 Sx. 500 Sx. and must be equal to or exceed top allow (t, etc.) Choke Size PUMD Gas-MCF
	TEST DATA AND REQUEST FO. OIL WELL Date First New Oil Run To Tanks September 14, 1965 Length of Test 24 Hours Actual Prod. During Test 23 GAS WELL	2 7/8 ¹¹ R ALLOWABLE (Test must be a able for this de Date of Test September 18, 1965 Tubing Pressure 100 Oil-Bbls.	L3991 Ifter recovery of total volume of load oil epth or ac for full 24 hours) Producing Method (Flow, pump, gas li PUMD Casing Pressure Water-Bbls.	200 Sx. 500 Sx. and must be equal to or exceed top allow (t, etc.) Choke Size PUMD Gas-MCF
	TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks September 14, 1965 Length of Test 24 Hours Actual Prod. During Test 23 GAS WELL Actual Prod. Test-MCF/D	2 7/8 ¹¹ R ALLOWABLE (Test must be a able for this de Date of Test September 18, 1965 Tubing Pressure 100 Oil-Bbls. 19 Length of Test	L3991 Infer recovery of total volume of load oil epth or c for full 24 hours) Producing Method (Flow, pump, gas li Plump Casing Pressure Water-Bbls. L4 Bbls. Condensate/MMCF	200 Sx. 500 Sx. and must be equal to or exceed top allow ft, etc.) Choke Size PUMD Gas-MCF 17.1 Gravity of Condensate
	TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks September 14, 1965 Length of Test 24 Hours Actual Prod. During Test 23 GAS WELL Actual Prod. Test-MCF/D	2 7/8 ¹¹ R ALLOWABLE (Test must be a able for this de Date of Test September 18, 1965 Tubing Pressure 100 Oil-Bbls. 19	L3991 Ifter recovery of total volume of load oil epth or de for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure Water-Bbls. 14	200 Sx. 500 Sx. and must be equal to or exceed top allow- ft, etc.) Choke Size PUMD Gas-MCF 17.1
	TEST DATA AND REQUEST FO. OIL WELL Date First New Oil Run To Tanks September 14, 1965 Length of Fest 24 Hours Actual Prod. During Test 23 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	2 7/8 ¹¹ R ALLOWABLE (Test must be a able for this de Date of Test September 18, 1965 Tubing Pressure 100 Oil-Bbls. 19 Length of Test Fubing Pressure	L3991 Ifter recovery of total volume of load oil epth or ac for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure Water-Bbls. L4 Bbls. Condensate/MMCF Casing Pressure	200 Sx. 500 Sx. and must be equal to or exceed top allow- ft, etc.) Choke Size PUMD Gas-MCF 17.1 Gravity of Condensate Choke Size
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VI.	TEST DATA AND REQUEST FOO OIL WELL Date First New Oil Run To Tanks September 14, 1965 Length of Test 24 Hours Actual Prod. During Test 23 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and rest	2 7/8 ¹¹ R ALLOWABLE (Test must be a able for this de Date of Test September 18, 1965 Tubing Pressure 100 Oil-Bbls. 19 Length of Test Tubing Pressure E September 18, 1965 Length of Test September 18, 1965 September 18, 1965 Sep	L3991 Ifter recovery of total volume of load oil epth or ac for full 24 hours) Producing Method (Flow, pump, gas li Pump Casing Pressure Water-Bbls. L4 Bbls. Condensate/MMCF Casing Pressure	200 Sx. 500 Sx. and must be equal to or exceed top allow- ft, etc.) Choke Size PUMD Gas-MCF 17.1 Gravity of Condensate Choke Size
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VI.	TEST DATA AND REQUEST FO. Date First New Oil Bun To Tanks September 14, 1965 Length of Test 24 Hours Actual Prod. During Test 23 GAS WELL Actual Prod. During Test 23 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCI I hereby certify that the rules and reg Commission have been complied wit above is true and complete to the b USE MCLUE M. T. Horgan (Signatu	2 7/8 ¹¹ R ALLOWABLE (Test must be a able for this de Date of Test / September 18, 1965 Tubing Pressure 100 Oil-Bbls. 19 Length of Test Fubing Pressure E gulations of the Oil Conservation h and that the information given press of my knowledge and belief.	L3991 Interreducery of total volume of load oil Producing Method (Flow, pump, gas li Producing Method (Fl	200 Sx. 500 Sx. and must be equal to or exceed top allow. ft, etc.) Choke Size PUMD Gas-MCF 17.1 Gravity of Condensate Choke Size TION COMMISSION
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Separate Forms C-104 must be filed for each pool in multiply completed wells.