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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
State - OG-1395

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name State of N. M. "CT"
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>990</u> FEET FROM THE <u>North</u> LINE, SECTION <u>35</u> TOWNSHIP <u>7-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Tod San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4182' (D. F.)	12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Squeeze existing perforations 4104' to 4243' with 100 Sx. cement. Drill out cement and clean out to the total depth of 4290'.
2. Perforate 2 7/8" O. D. Casing with two jet shots at 4235', 4237', 4241', 4243', 4251', 4262', and 4278'.
3. Set liners over old perforations as follows: (12' from 4214' to 4226'), (12' from 4184' to 4196'), (12' from 4144' to 4156'), and (22' from 4098' to 4120').
4. Acidize new perforations with 500 gals acetic acid, plus 1500 gals 15% HCL in two stages with 12 ball sealers between stages. Frac new perforations with 20000 gals refined oil, 20000 lbs. sand, 500 lbs. adomite, 60 gals friction reducer. (Retrieve liners), recover load oil, Test Well, Place well on production.
5. On 24 Hr. Potential Test well Pumped 19 BBL Oil, 4 BW, ending 2:00 P.M. Sept. 18, 1965, GOR - 900, GRAVITY - 27. TOP OF PAY - 4235', BTM OF PAY - 4278'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Morgan TITLE Assistant to the District DATE Sept. 20, 1965  
W. E. Morgan Superintendent

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: