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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 17 2 41 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State - OG-1395	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		NONE
3. Address of Operator		8. Farm or Lease Name
TEXACO Inc.		State of N. M. "CT"
4. Location of Well		9. Well No.
UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>990</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>North</u> LINE, SECTION <u>35</u> TOWNSHIP <u>7-S</u> RANGE <u>35-E</u> NMPM.		Tod San Andres (GAS)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4182' (D. F.)		Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input checked="" type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to do the following work on subject well:

1. Squeeze perforations 4104' to 4243' with 100 Sx. LWL cement. Drill out cement and clean out to a depth of 4290'. Spot 500 gals acetic acid.
2. Perforate 2 7/8" O. D. Casing with 2 jet shots at 4235', 4237', 4241', 4243', 4251', 4262', and 4278'.
3. With wireline, set cardinal select liners over old perforations as follows:
12' liner over interval 4218' to 4223', 22' liner over interval 4185' to 4195',
12' liner over interval 4147' to 4155', and a 22' liner over interval 4104' to 4118'.
4. Acidize perforations 4235' to 4278' with 500 gals acetic and 1500 gals 15% HCL in two 750 gal stages with ball sealers between stages
5. Frac perforations 4235' to 4278' with 20,000 gals refined oil and 20,000 pounds of sand, 500 lbs. adomite for fluid loss control, 60 gals FR-3 for friction reduction. Retrieve select liners, recover load oil, Test, place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Morgan TITLE Assistant to the District DATE August 17, 1965
W. E. Morgan Superintendent
APPROVED BY Leslie H. Clement TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: