

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

TEXACO Inc.

State of New Mexico "CT"

(Loose)

Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 35, T. 7-S, R. 35-E, NMPM.
Tod San Andres (GAS) Pool, Roosevelt County.

Well is 990 feet from East line and 990 feet from North line
of Section 35 If State Land the Oil and Gas Lease No. is OG-1395

of Section.....22..... If State Land the Oil and Gas Lease No.
Drilling Commenced.....September 14....., 19..64..... Drilling was Completed.....September 23....., 19..64.....

Name of Drilling Contractor.....Cactus Drilling Company

Name of Drilling Contractor.....
Address..... P. O. Box 32 - Midland, Texas

Elevation above sea level at Top of Tubing Head..... 4182' (D. F.) The information given is to be kept confidential until
January, 19. 65

See the attached sheet.

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Drilled with rotary tools and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	17.00	NEW	339'	Howco	NONE	NONE	Surface
2 7/8"	6.50	NEW	4388'	Howco	NONE	See attached	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9 7/8"	7"	350'	200	HOWCO		
6 3/4"	2 7/8"	4399'	500	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See the attached sheet.

Result of Production Stimulation..... See the attached sheet.

Depth Cleaned Out..... 14.00
 15.50

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4400 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing SHUT IN GAS WELL, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 1004 M.C.F. plus NONE barrels of
liquid Hydrocarbon. Shut in Pressure 850 lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2022'		T. Devonian.		T. Ojo Alamo.
T. Salt.	2089'		T. Silurian.		T. Kirtland-Fruitland.
B. Salt.	2310'		T. Montoya.		T. Farmington.
T. Yates.	2340'		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.			T. McKee.		T. Menefee.
T. Queen.			T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.	3475'		T. Granite.		T. Dakota.
T. Glorieta.			T.		T. Morrison.
T. Slaughter.	3986'		T.		T. Penn.
T. Drinkard.			T.		T.
T. Tubbs.			T.		T.
T. Abo.			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	205	205	Caliche				
205	1110	905	Redbed				
1110	2022	912	Redbed & Sand				
2022	2089	67	Anhy				
2089	2310	221	Anhy & Salt				
2310	2780	470	Anhy & Lime				
2780	3825	1045	Lime				
3825	4140	315	Lime & Sand				
4140	4400	260					
	4400						
	4369						
All measurements from rotary table or 10' above ground level.							
Estimate Number		5006					
6 - MHOCC							
1 - SLO-Santa Fe							
1 - Field							
1 - File							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 8, 1964

Company or Operator TEXACO Inc.
Name H. D. Raymond

Address P. O. Box 728 - Hobbs, New Mexico
Position or Title Assistant District Superintendent

State of New Mexico "CT" Well No. 1

Spudded 9 7/8" Hole at 6:00 P. M. September 14, 1964.
Ran 339' of 7" O. D. Casing and cemented at 350' with
200 Sx. regular neat with 2% CACL. Plug at 270'.
Cement Circulated. Tested before and after drilling
plug for 30 minutes with 600 P. S. I. Tested O. K.
Job complete 4:30 A. M. September 16, 1964.

Ran 4388' of 2 7/8" O. D. Casing and cemented at 4399'
with 300 Sx. Class "C" 8% gel with FRA, and 200 Sx.
Class "C" 4% gel. Plug at 4369'. Tested for 30 minutes
with 1500 P. S. I. Tested O. K. Job complete 2:00 P.
M. September 26, 1964.

Perforate 2 7/8" O. D. Casing with two jet shots at
4104', 4118', 4147', 4155', 4185', 4190', and 4195'.
Acidize with 500 gals acetic acid. Swab well dry. Re-
acidize with 2400 gals 15% NE acid in three stages with
five ball sealers between each stage. Re-perforate with
two jet shots at 4218', 4223', 4236', 4237', and 4243'.
Acidize with 1500 gals 15% NE acid. Swab well. Acidize
with 10,000 gals Kerosene retarded gel with 15% acid in
four stages with four ball sealers between stages. Swab
well.

On 12 Hour Potential Test well flowed through a 6/64"
choke, 502 MCFPD, ending 6:00 A. M. October 7, 1964.
TOP OF PAY - 4104'
BTM OF PAY - 4243'
NMOCC DATE - September 23, 1964.
TEXACO Inc. DATE - October 7, 1964.