Exam 2160.5		N.M. OII Comst Lt. 10	2 CH
(June 1990) DEPARTMENT		ATES P.C. 2007 Make THE INTERIOR Hobbs NM B8241 MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE			MMNM071050 6. If Indian: Attortee or Tribe Name
			7. If Unit or CA, Agreement Designation
1 Type of Well Oil Gas Well Well	X Other		8. Well Name and No.
2 Name of Operator Saga Petroleum Limited Liability Company of Colorado 3 Address and Telephone No 415 W. Wall, Ste. 835, Midland, TX 79701			TLSAU 25-15
			9. API Well No.
			30-041-20034 / UZ
4 Location of Well (Feddage SE Sec. 25, 35E	Sec T., R., M., or Survey Description)	330/541650/E	Todd Lwr S/A Associa 11. County or Parish, State Roosevelt, NM
CHECK A	PPROPRIATE BOX(s) TO I	NDICATE NATURE OF NOTICE, REPO	DRT. OR OTHER DATA
· · · · · · · · · · · · · · · · · · ·	E OF SUBMISSION TYPE OF ACTION		
Notice of	Inten:		Change of Plans
			New Construction
Subsequen	it Report	Plugging Back Casing Repair	Won-Routine Fracturing
💭 Fina: Abai	ndonment Notice	Altering Casing X Other Shut In/TA	Conversion to Injection Dispose Water
13 Describe Proposed or Comp	pieted Operations (Clearly state all pertinent d		(Note: Report results of multiple completion on Wi Completion or Recompletion Report and Log form
Requesting a - This well In the next	ons and measured and true vertical depths fo 30-day shut in for ev is an injection well w	etails, and give pertinent dates, including estimated date of starri r all markers and zones pertinent to this work.)* aluation of Temporarily Abandor hich has not been used since we valuate the well. Future plans	(Note: Report results of multiple completion on W Completion or Recompletion Report and Log form ng any proposed work. If well is directionally dri ment took over operations.
Requesting a - This well In the nex to enhance	ons and measured and true vertical depths fo 30-day shut in for eva is an injection well wi t 30-days we plan to eva waterflood operations ail an outline of the r	etails, and give pertinent dates, including estimated date of starri r all markers and zones pertinent to this work.)* aluation of Temporarily Abandor hich has not been used since we valuate the well. Future plans	Note: Report results of multiple completion on We Completion or Recompletion Report and Log form ng any proposed work. If well is directionally dril ment took over operations. are to use this well
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Requesting a - This well - In the nex- to enhance - We will ma	and measured and true vertical depths fo 30-day shut in for evo is an injection well wi t 30-days we plan to evo waterflood operations ail an outline of the r /s.	etails, and give pertinent dates. including estimated date of starti r all markers and zones pertinent to this work.)* aluation of Temporarily Abandor hich has not been used since we valuate the well. Future plans	Note: Report results of multiple completion on We Completion or Recompletion Report and Log form ng any proposed work. If well is directionally dril ment took over operations. are to use this well

*See Instruction on Reverse Side

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