

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-062529-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Todd Lower SA Unit

8. FARM OR LEASE NAME

Todd Lower SA Unit, Sec. 25

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Todd Lower SA Assoc.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T7S, R35E

12. COUNTY OR PARISH 13. STATE

Roosevelt New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection well

2. NAME OF OPERATOR
MURPHY OPERATING CORPORATION

3. ADDRESS OF OPERATOR
P. O. Drawer 2648, Roswell, New Mexico 88202-2648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Ltr. 0, 330' FSL & 1650' FEL, Sec. 25, T7S, R35E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4154' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Temporarily abandon

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8 5/8" casing set @ 278'. Cement w/175 sxs. Circulate to surface.
5 1/2" casing set @ 4315'. Cement w/300 sxs. TOC 3642'.
Perforations 4213-4241'. 1 JSPF = 18 holes.

Dig temporary workover pit.

Plan to set CIBP within 50' of uppermost perforation (4200'). Casing will be circulated with inert (packer) fluid. Casing will be pressure tested to 500 psig for 30 minutes.

18. I hereby certify that the foregoing is true and correct

SIGNED

Melinda K. Hickman

TITLE Production Supervisor

DATE May 31, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

PETER W. CHESTER

JUN 16 1989

SUBJECT TO LIKE
APPROVAL BY STATE

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA