

P. O. BOX 20000
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MURPHY OPERATING CORPORATION

200 West First Street - Fourth Floor, P.O. Box 2248, Roswell, New Mexico 88201

Location for filing (Check proper box)

Oil Well ☐ Change in Transporter of Oil ☐
Completion ☐ Oil ☐ Dry Gas ☐
Change in Completion ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Salt Water Disposal
Change Effective January 1, 1983

Name of ownership give name
Address of previous owner

LAYTON ENTERPRISES, INC., 3103 - 79th Street, Lubbock, Texas 79423

DESCRIPTION OF WELL AND LEASE

Well Name: Mark Federal SWD Well No.: 5 Pool Name, Including Formation: Todd Lower San Andres Kind of Lease: State, Federal or Fee: Federal Lease No.: 062529A

Unit Letter: 0 : 330 Feet From The South Line and 1650 Feet From The East

Line of Section: 25 Township: 7 S Range: 35 E NMDM: Roosevelt County:

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, give location of tanks: Unit: Sec: Twp: Rge: Is gas actually connected? When:

Is this production commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some first, then, then
Date of Completion: Ready to Prod. Total Depth: P.B.T.D.
Location (DF, RKB, RT, CR, etc.): Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Location: Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Site First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Casing Size
Casing Pressure During Test Oil-Bbls. Water-Bbls. Gas-MCF

AS WELL

Site First New Oil Run To Tanks Length of Test Scale Condensate/MCF Gravity of Condensate
Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure (inches-in) Casing Pressure (inches-in) Casing Size

STATEMENT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

Ann J. Murphy
(Signature)

President, Murphy Operating Corporation
(Title)

January 25, 1983
(Date)

OIL CONSERVATION COMMISSION
JAN 28 1983

APPROVED: _____, 19

BY: EDDIE W. SEAY

TITLE: OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled test display
well, this form must be accompanied by a tabulation of the test data
taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
oil and gas wells and completed wells.

Fill out only Sections I, II, III, and VI for changes of name,
well name or number, or transporter, or other such change of condition.