

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 062529-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ WELL ☐ GAS ☐ WELL ☐ OTHER ☒ SALT WATER DISPOSAL2. NAME OF OPERATOR
LAYTON ENTERPRISES, INC. (FORMERLY MURPHY MINERALS CORP.)3. ADDRESS OF OPERATOR
3103 79TH ST. LUBBOCK, TEXAS 794234. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 330' FSL 16 50 FEL

SEC 25, T 7 S, R 29 E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MARK FEDERAL

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 25, T 7 S, R 29 E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4154 GL

12. COUNTY OR PARISH

ROOSEVELT

13. STATE

N. M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☒

REACTIVATE WELL

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*SPECIAL LAND USE SERIAL NO. NM-0606-SLU-53 1230ED
NM OCC ORDER R-3619 11-29-76

TUBING WAS PULLED FROM THE WELL, INSPECTED
AND TESTED EACH JOINT TO 5000 PSI. RE-RAN
TUBING WITH NEW PACKER SET AT 7500'. THE
ANULUS IS FILLED WITH AN INERT INHIBITED
FLUID AND A VALVE AND PRESSURE GAUGE
INSTALLED AT THE SURFACE TO CHECK FOR LEAKAGE
OF THE CASING, TUBING, OR PACKER. TWO 500 GBL
STORAGE TANKS AND A TRIPLEX PUMP HAVE BEEN
SET ON THE LOCATION AND WATER DISPOSAL INTO
THIS WELL WAS COMMENCED ON 12-3-76.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald P. Ligon

TITLE

PRESIDENT

DATE

12-3-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: