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DISTRIBUTION SANTA FE			Form C-104
FILE		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL ANOCH 25 URAL	GAS
IRANSPORTER OL			35 PH '65
GAS			••
PRORATION OFFICE			
Operator			
FRANKLIN, ASTON & FA	IR, INC.		
P. 0. Box 1090, Rosw	ell, New Mexico		
Reason(s) for filing (Check proper be	9x)	Criter (1) save explain)	
Recompletion	Chauge in Transporter of: Oil Dry G		
Change in (whership	Casinghead Gas		
If change of ownership give name and address of previous owner			
		,	in the second
DESCRIPTION OF WELL ANI Lease Name	<u>) LEASE</u> Lease No. Well No. Mocl No	me, Including Formation	Kind of Lease Federal
Mark Federal	LC 062529-A 5 Unde	rstgnated	State, Federal or Fee LC 062529-
Location.		1(50	F
Unit Letter 0 ; 3	30 Feet From The South Li	te and 1050 Feet Pro	m The East
Line of Section 25 T	ownship 7-South Range	5-East MMRM, Roos	evelt County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	IS	
Name of Authorized Transporter of C	il 🛣 or Condensate 🛄	Adaress (Give address to which app	proved copy of this form is to be sent)
The Permian Corporat		P. 0. Box 3119, Midla	nd, Texas proved copy of this form is to be sent)
Vented	dstrynedd Gds of . fy Gds	Rearess office address to which app	proved copy of this form is to be sent)
If well produces oil or liquids,			When
give location of tunks.	0 25 7-S 35-E		
If this production is commingled v . COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	i_{n} (V)	New Well Workover Deepen	Plug Back Same Resty Diff. Restv.
	Date Compl. Ready to Prod.	Tota. L'epin	P.3, T.2.
		•	
Aug. 23, 1965	Oct. 22, 1965	43151	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top DE Mas Puy	Tubing Depth
Aug. 23, 1965 Elevations (DF, RKB, RT, GR, etc., 4154.1' GR Perforations 44273-			
Elevations (DF, RKB, RT, GR, etc.) 4154.11 GR	Name of Producing Formation	Top DE Mas Puy	Tubing Depth Depth Casing Shoe 4315'
Elevations (DF, RKB, RT, GR, etc.) 4154.1' GR Perforations 4277- - 4224	Name of Froducing Formation San Andres 7 TUBING, CASING, AN	Tap DI Gas Puy 4260'	Depth Casing Shoe 43151
Elevations (DF, RKB, RT, GR, etc.) 4154.11 GR	Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE	Top DI Gas Pay 4260' D CEMENTING RECORD DEPTH SET	Depth Casing Shoe 43151 SACKS CEMENT
Elevations (DF, RKB, RT, GR, etc.) 4154.1' GR Perforations 4277 HOLE SIZE	Name of Froducing Formation San Andres 7 TUBING, CASING, AN	Tap DI Gas Puy 4260'	Depth Casing Shoe 4315'
Elevations (DF, RKB, RT, GR, etc.) 4154.1' GR Perforations 4277 HOLE SIZE	Name of Producing Formation San Andres TUBING, CASING, AN CASING & TUBING SIZE 8 5/811	CEMENTING RECORD DEPTH SET 275' KB 4315' KB	Depth Casing Shoe 43151 SACKS CEMENT 250
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