GTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78
110 00 000000 0110110 (1101 010/01 10H	P. O. BC	OX 2088	
71L8	SANTA FE, NE	W MEXICO 87501	
REQUEST FOR ALLOWABLE			
AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PRONATION OFFICE			
And the second	O OPERATING COMPANY, INC.		
	RAWER 1599, LOVINGTON, NE	W MEXIÇO 88260	
Reason(s) for filing (Check proper bos	x) Change in Transporter of:	Other (Please explain)	
Recompletion			
Change in Ownership XX	Casingheod Gas Conde		
If change of ownership give name and address of previous owner	JOE E. BROWN, P. O. BO	X 543, LOVINGTON, NEW MI	EXICO 88260
DESCRIPTION OF WELL AND	LEASE Wett No. Pool Name, Including F	"ormation Kind of Leas	
FARRELL FEDERAL			FEDERAL
Location 1	980 Feet From The SOUTH	ne and 660 Feet From	The WEST
Line of Section 28 T.	mship 7 SOUTH Range 3	3 EAST , NMPM, ROOSE	VELI County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cli XX or Condensate Address (Give address to which approved copy of this form is to be sent)			
MOBIL PIPELINE COMPANY		P. O. BOX 900, DALLA	S, TEXAS 75221
Name of Authorized Transporter of Ca CITIES SERVICE COM		Address (Cive address to which appro P. O. BOX 300, TULSA,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas octually connected? Wh Yes	en
i cive location of tanks. I J 28 7-S 33-E Yes If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
Designate Type of Completin Date Spudded	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
: 			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay Tubing Depth	
Perforations Depth Casing Shoe			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			+ ····································
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(i, elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhie.	Water-Bble.	Gae-MCF
	<u> </u>	<u> </u>	<u> </u>
GAS WELL	······	······································	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Sbat-in)	Chote Size
CERTIFICATE OF COMPLIANC	E	OIL CONSERVAT	ION DIVISION
hereby certify that the rules and regulations of the Oil Conservation		APPROVED JAN 3	1984
Division have been complied with and that the information given bave is true and complete to the best of my knowledge and belief.		BYGRIGINAL SIGNED BY JERRY SEXTON	
		TITLE DISTRICT I SUPERVISOR	
1 - H. PRAN		This form is to be filed in compliance with BULE 1104,	
Arthur R. Brown (Signature)		If this is a request for allowable for a newly drilled or despanse well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
Agent		All sections of this form must be filled out completely for allow-	
DEC 22 1983(Tille)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner. well mame of number, or transporter, or other such change of condition	
(Dote)		Separate Forms C-104 must be filed for each pool in multiply completed wells.	

RECAVED NFC 22 1983 HOSAS OFFICE