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u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

.EW MEXICO OIL CONSERVATION COMMISSIO.

Form C-104

	FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1. Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS	
	LAND OFFICE IRANSPORTER OIL				
	GAS				
1.	PRORATION OFFICE	_			
	Operator Weldon S. Guest & I. J. Wolfson				
	Address				
	c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper ba	Change in Transporter of:	Other (Please explain)		
	Recompletion	Oli Dry G	Effective 8/	1/73	
	Change in Ownership	Casinghead Gas Conde	ensate {		
	If change of ownership give name and address of previous owner	Clinton Oil Co., 217 N	. Water, Wichita, Kansa	s 67202	
IJ.	ESCRIPTION OF WELL AND LEASE NM-0108997-A				
	Lease Name	Weli No. Pool Name, Including F		Lease No.	
	Farrell Federal Location	2 Chaveroo San	n Andres State, Fede	Above Aderal Above	
	Unit Letter;1	980 Feet From The South Li	ne and 660 Feet From	n The West	
	Line of Section 28 To	ownship 7 S Range	33 E , NMPM, Roos	evelt County	
				County	
II.	Name of Authorized Transporter of O.	RTER OF OIL AND NATURAL GA		roved copy of this form is to be sent)	
	Mobil Pipe Line Com	pany	Box 900, Dallas, Tex	as 75221	
	Name of Authorized Transporter of Co			roved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.		hen /4102	
	give location of tanks.	J 28 7 S 33 E		6/7/66	
V.	COMPLETION DATA	ith that from any other lease or pool,			
	Designate Type of Completi	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST F		ifter recovery of total volume of load of	l and must be equal to or exceed top allow-	
	II. WELL able for this depth or be for full 24 hours) ate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
1					
	GAS WELL				
į	Actual Prod. Test-MCF/D	Length of Test	Bbls. Gondensate/MMCF	Gravity of Condensate	
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
<u> </u>	CERTIFICATE OF COMPLIAN	CF	OII CONSERV	ATION COMMISSION	
••	CENTRICATE OF COMPENS	EXTITION E OF COMPENNOE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19		
		B A			
	(Signature) Agent: (Title) 8/9/73 (Date)		TITLE		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
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