DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR J. PRORATION OFFICE		NL DOBSERVATIONE DONGUISSION EST FOR ALLOWABLE JUNATO I 34 M '67 TRANSPORT OIL AND NATUR	Form C-104 Supersedes Old G-104 and G-110 Ellective 1+1-65 RAL GAS
PAN Americ	AN Petroleum Corp.		·
	Hobbs New Mexico E oper box) Change in Transporter of: OII Dr	y Gas	Capitan, INC.
If change of ownership give			
and address of previous ow	St		
Lease Name	Well No. Pool Name, Includin	ng Formation Kind of	
FARRELL FedeRA	2 Chaveroo	SAN ANDRES Stole, F	Foderal or Foo FaleRAL 0103947-A
	1980 Feel From The South	Line and 660 Freed	From The West
Line of Section 28	,		
Line of Section 20	Township 7-S Range	<u>33-E</u> , NMPM,	ROOSEVelt County
Norte of Authorized Transport	SPORTER OF OIL AND NATURAL or of OIL S or Condensate S NE COMPANY	Address (Give address to which	approved copy of this form is to be sent;
Name Si Authorized Transport	er of Casinghead Gat Contry Gas	F. F	approved copy of this form is to be sent)
Cifies Service Oi 11 well produces oil or liquida, 914 location of tanks.	light Sec. Thus Bas		When G-7-66
If this production is comming . <u>COMPLETION DATA</u>	gled with that from any other lease or po	ol, give commingling order number	
Designate Type of Co	mpletion - (X)	New Well Workover Deepe	n Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Comple Ready to Prod.	Total Depth	P.B.T.D,
Elevations (DF, RKB, RT, GR	eic.i Name of Producing Formation	Top Oil/Gas Pay	
		rop On/Gas pay	Tubing Dopth
Perforations			Depth Casing Shoe
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUE	ST FOR ALLOWARD F. CT.		
OII. WELL	able for this	depth or be for full 24 hours)	l oil and must be equal to or exceed top allow-
Dute First New Oil Run To Tar	iks Date of Test	Producing Method (Flow, pump, 60	ae lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	j Gas•MCF
			Gue-MCF
GAS WELL		· · · · · · · · · · · · · · · · · · ·	······································
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.,	Tubles Descus Lat	·	
i waining Mainoa (pilot, back pri)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMP	LIANCE	OIL CONSER	VATION COMMISSION
Commission have been comp	and regulations of the Oil Conservation lied with and that the information given to the best of my knowledge and belief		
14-NAICCC-H 1-NSW			
1-515P 1-RY		TITLE	
This form is to be filed in compilance with RULE 1104. Second 21 If this is a request for allowable for a newly drilled or deep			
- Narat Kan	(Signature) A Superintendent	well, this form must be accor tests taken on the well in ac	panied by a tabulation of the deviation
FIRE	(Title)	All sections of this form	must be filled out completely for allow-
	6-27-67.	able on new and recompleted Fill out only Sections I	. II. III. and VI for changes of owner
· · · · · · · · · · · · · · · · · · ·	(Dale)	well name or number, or trans	porter, or other such change of condition.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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