I. HEDUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OL AND NATURAL GAS Opinior Permitian Resources, Inc., d/b/a Permitian Partners, Inc. 30-041-10213 Address P. 0. Box 590, Midland, TX 79702 Rauxell for Hing (Cute proper box) Date (Pirair explain) New With Categosia Conto Condecesso Record for Hing (Cute proper box) Categosia Conto Condecesso Record for Hing (Cute proper box) Categosia Conto Condecesso Record for Hing (Cute proper box) Categosia Conto Condecesso Record for Status (Primer explain) Categosia Conto Condecesso It DESCRIPTION OF WELL AND LEASE Chaveroo San Andres Latas Name Well No. Foot From The Section 34 Township Name of AutoAndra Transport of (Sa UN Sec 54 12 Chaveroo San Andres Well No. Foot From The Section 34 Township Name of AutoAndra Transport of Categosia Conto Address (Green and Conto Record Conto) Name of AutoAndra Transport of Categosia Conto Address (Gree address to which approved copy of Uni form is to be seni) IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of AutoAndress proved copy of Uni form is to be seni) IV. Prodecesia I transport of Categosia Conto <th>Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box, 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410</th> <th>Energy, Minerals and Nat OIL CONSERVA P.O. B</th> <th>ew Mexico nural Resources Department ATION DIVISION ox 2088 exico 87504-2088</th> <th>Form C-104 Revised 1-1-89 See Instructions at Bottom of Page</th>	Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box, 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Energy, Minerals and Nat OIL CONSERVA P.O. B	ew Mexico nural Resources Department ATION DIVISION ox 2088 exico 87504-2088	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
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		Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 1 (1993