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State of New Mexico Form C-103 Energy, ...inerals and Natural Resources Department Revised 1-1-89 to Appropriate
District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. K-1369 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Haley Chaveroo San Andres Type of Well: MET OTHER 2. Name of Operator 8. Well No. Murphy Operating Corporation 12 9. Pool name or Wildcat 3. Address of Operator Chaveroo San Andres P. <u>O. Drawer 2648</u>, Roswell, New Mexico 88202-2648 Well Location 1980 Feet From The West South Feet From The Line Line and Unit Letter Roosevelt 33 East 34 7 South Range **NMPM** County Township Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT CHANGE PLANS COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5-30-90 Rig up pulling unit & SDFN. 5-31-90 Release packer SLM out of hole as follows: 2.50 1 AD-1 packer 4071.05 2 3/8" coated tb 10.00 KBM correction 4083.55 packer set @ TIH with bailer hit top of fill @ 4343', clean well out to 4356'. Tool plugged TOH & lay down same. TIH with 3 7/8' bit rig up power swivel & hot oil truck. Drill well out to 4358'. TOH & SDFN. Pick up 3 7/8" bit 6 x 3 1/8" D.C. TIH to 4358' drill cmt retainer & cmt to 6-1-90

4368'. Top of second retainer @ 4443'. TOH with same. Rig up wireline truck. Run gamma ray loggers TD 4443'. Run strip from TD to 4000 TOH & pick up perf guns. Turn over on other side of paper....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. 6/11/90 Production Supervisor DATE SIGNATURE Lori Brown 505-623-7210 TELEPHONE NO TYPE OR PRINT NAME

OF XTON (This space for State Use)

¥.160

APPROVED BY-CONDITIONS OF APPROVAL, IF ANY: Perforate as follows: (1JSPF) @ 4350', 4357', 4363.5', 4374' & 4377'.  $\ ^{\text{T}PH}$  & rig down logger truck. TIH as follows:

1 Halliburton R-4 packer	3.45
132 Jts. 2 3/8" 4.7# J-55 coated tb	4071.05
KBM correction	10.00
Bottom of packer set @	4084.50

Rig down pulling unit.



