

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-1369
7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Unit Section 34
8. Well No. 12
9. Pool name or Wildcat Chaveroo San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4411' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator MURPHY OPERATING CORPORATION
3. Address of Operator P.O. Drawer 2648, Roswell, New Mexico 88202-2648	4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 34 Township 7 South Range 33 East NMPM Roosevelt County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Convert to injection. R-87160 <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-27-1989	TOH and lay down rods, pump, and tubing. TIH w/ 4 1/2" D.C. Oil Tool
to	AD-1 plastic coated packer and 132 jts (4071') of ceramic coated 2 3/8"
4-28-1989	tubing. Set packer at 4082' KB. Pump 50 bbls packer fluid and pressure
	test annulus to 350 psig for 15 minutes. Held O.K.. See attached chart.
6-1-1989	Acidize well w/ 1000 gals 15% NeFe. Average rate 3.6 BPM. Maximum rate
	3.8 BPM. Average pressure 0. Maximum pressure 0. ISIP Vacuum. Well
	ready for injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Bauer TITLE Production Supervisor DATE 7-7-1989
TYPE OR PRINT NAME Donna Bauer TELEPHONE NO. (505)623-7210

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

JUL 14 1989

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: