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13. Address of Creation P. O. Box 730 - Robbs, New Mexico 1980 1980 1980 1980 1980 1980 1980 1980	Skelly Oil Company		
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE ROLE 1703. 2. Perforated 4-1/2"OD casing with one shot per interval: 4224'; 4235'; 4263'; 4271'; 4288'; 4291'; 4299', total 7 shots 3. Treated down 4-1/2"OD casing perforations 4224-4345 in two stages with 30,000 gallons brine water; 45,000\$\(\frac{2}{2}\) 20-40 sand; 1,000 gallons 15% "ME" Acid, using 3,100 \$\(\frac{2}{2}\) rock salt as blocking agent. 3. Ran 142 Jts. (4332') of 2-3/8"OD tubing with seating nipple set at 4,304', perforations 4305-4308'. Ran rods with pump set at 4304'. 3. Tested well and put back on production making 65 bbls. oil and 2 bbls. water from 4-1/2"OD casing perforations 4224-4345' in the San Andres Formation of the Chaveroo San Andres Pool.	PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
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	casing perforations 4	224-4345' in the San Andres Formation of the	Chaveron Sen Andres Poel
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ORIGINAL N. E. Fletcher

SIGNED V. E. Fletcher

TITLE District Production Manager

DATE 2-12-69

APPROVED BY APPROVAL, IF ANY:

DISTRIBUTION SANTA FE		Form C-102
SANTA FE		Form C-103 Supersedes Old
	NEW MEXICO OIL CONSERVATION COMMISSION	<i>C-102 and C-103</i> Effective 1-1-65
FILE		
U.S.G.S.	4	5a. Indicate Type of Lease
OPERATOR	_	State Fee.
OT ENATOR		5. State Oil & Gas Lease No.
SLIME	IDV NOTICES AND DEPORTS ON WELL A	E - 1369
(DO NOT USE THIS FORM FOR P USE "APPLIC.	ORY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT -'' (FORM C-101) FOR SUCH PROPOSALS.)	
· —	(TOTAL SOUTH THOP SOURCES,)	7. Unit Agreement Name
WELL WELL	OTHER-	
2. Name of Operator Skelly Oil Company		8, Form or Lease None Robbs "T"
3. Address of Operator		9. Well No.
P. O. Box 730 - Hobba	, New Mexico 88240	7
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER,	1980 FEET FROM THE SOUTH LINE AND 660 FEET FR	Chaveroo San Andres
****	24	
THE West LINE, SECT	TION 34 TOWNSHIP 78 RANGE 338 NMF	··· (
	15. Elevation (Show whether DF, RT, GR, etc.)	
	4411' DF	12. County
16. Check		Roosevelt
NOTICE OF	Appropriate Box To Indicate Nature of Notice, Report of CONTENTION TO:	
	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLOG AND ABANDONMENT
-	OTHER	
OTHER Perforate and Fr	ac xx	
7. Describe Proposed or Completed (perations (Clearly state all pertinent details, and give pertinent dates, includi	
work) SEE RULE 1103.	The second section of the section of	ng estimated date of starting any propose
and 1,000 gallons diverting agent.	D casing 4224-4299'. (Present perforations: Sam perforations down casing with 30,000 gallons b 15% ME Acid in stages using TempTrol technique	rine AS BOOM 90-40 anna
4) After pressure di 5) Return well to pe	ssipates, run tubing, rods and pump test. eduction status.	
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8. I hereby certify that the information ORIGINAL T.	a above is true and complete to the best of my knowledge and belief. Fletcher TITLE District Production Management of the best of my knowledge and belief.	
8. I hereby certify that the information	a above is true and complete to the best of my knowledge and belief. TITLE District Production Manes	