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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 17 1969

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 1 - 1369
7. Unit Agreement Name -
8. Farm or Lease Name Hobbs "T"
9. Well No. 7
10. Field and Pool, or Wildcat Chaveroo-San Andres
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER "L" , 1980 FEET FROM THE south LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 78 RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4411' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate and Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 2-3-69. Pulled rods and tubing.
- Perforated 4-1/2"OD casing with one shot per interval: 4224'; 4235'; 4263'; 4271'; 4288'; 4291'; 4299', total 7 shots
- Treated down 4-1/2"OD casing perforations 4224-4345 in two stages with 30,000 gallons brine water; 45,000# 20-40 sand; 1,000 gallons 15% "HE" Acid, using 3,100 # rock salt as blocking agent.
- Ran 142 Jts. (4332') of 2-3/8"OD tubing with seating nipple set at 4,304', perforations 4305-4308'. Ran rods with pump set at 4304'.
- Tested well and put back on production making 65 bbls. oil and 2 bbls. water from 4-1/2"OD casing perforations 4224-4345' in the San Andres Formation of the Chaveroo San Andres Pool.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) V. E. Fletcher	TITLE District Production Manager	DATE 2-12-69
APPROVED BY John W. Ramsey	TITLE	DATE FEB 17 1969
CONDITIONS OF APPROVAL, IF ANY:		

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8. Farm or Lease Name Hobbs "T" / H & W
9. Well No. 7
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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER **Perforate and Frac** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Pull rods, pump and tubing.
- 2) Perforate 4-1/2"OD casing 4224-4299'. (Present perforations: San Andres 4295.5-4345'.)
- 3) Treat old and new perforations down casing with 30,000 gallons brine, 45,000# 20-40 sand and 1,000 gallons 15% NE Acid in stages using TempTrol technique and rock salt as a diverting agent.
- 4) After pressure dissipates, run tubing, rods and pump test.
- 5) Return well to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) V. E. Fletcher**

TITLE **District Production Manager**

DATE **2-3-69**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: