

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 28 11 17 AM '65

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E - 1369	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Shelly Oil Company		9. Well No.	
3. Address of Operator		Box 730 - Hobbs, New Mexico		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER L LOCATED 1900 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 34 TWP. 7-S RGE. 33-E NMPM		12. County	
15. Date Spudded		9/29/65		19. Elev. Casinghead	
16. Date T.D. Reached		10/2/65		18. Elevations (DF, RKB, RT, GR, etc.)	
17. Date Compl. (Ready to Prod.)		10/26/65		4421 RT	
20. Total Depth		4425'		23. Intervals Drilled By	
21. Plug Back T.D.		4357'		Rotary Tools	
22. If Multiple Compl., How Many		-		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		4295.5 - 4345' - (Intervals) - San Andres		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		Schlumberger: Laterolog, Microlaterolog, Formation Density Log		27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)				NO	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-1/8	26.4	346	11	250	-
6-1/2	10.54	4325	7-7/8	350	-
29. LINER RECORD		30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
NONE				2-3/8 OD	4325'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
SEE ATTACHED SHEET			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			SEE ATTACHED SHEET		
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)		
10/16/65	Pump - 2" x 1-1/2" x 16' Fluid Pack		Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
10/27/65	24	-		56	728M
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	-		56	728M	144
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
Vented			H. L. Norton		
35. List of Attachments					
Perforation Record & Item No. 32					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED (ORIGINAL) H. E. Aub		TITLE District Superintendent		DATE October 27, 1965	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

5641

T.	Andy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	T.	Ignacio Qtzite
T.	Glorieta	T.	McKee	T.	Base Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	T.	
T.	Blinberry	T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Toddlito	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
T.	Wolfcamp	T.	Blanchard P-3 4317	T.	Chinle	T.	
T.	Penn.	T.	Blanchard P-4 4390	T.	Permian	T.	
T.	Cisco (Bough C)	T.		T.	Penn. "A"	T.	

STANDARD P-2 4266 INFORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1955	2376	Sand & Shale
1955	2376	421	Shale
2376	3511	1135	Sand & Shale
3511	4425	914	Shale
4425	4425		Total Depth
4357			1955

Item No. 31 Perforation Record

OCT 28 11 17 AM '65

1. Perforated with 4 Jet shots per foot from 4472.5' to 4475.5' (3'), a total of 12 shots.
2. Perforated with 1 Jet shots per foot at the following depths: 4376.5'-4377.5' for a total of 2 feet and 2 shots.
3. Perforated with 4 Jet shots per foot at the following intervals: 4332-4340, 4342-4349 for a total of 11' and 44 shots.
4. Perforated with 1 Jet shots per foot at the following depths: 4295.5', 4303', 4311.5' 4316', 4322.5' for a total of 5' and 5 shots.

Item No. 32 Acid, Shot, Fracture Record

4472.5 - 4475.5' : 750 gal Spearhead Acid.
4472.5 - 4475.5' : Squenced with 78 sacks of cement.
4376.5 - 4377.5' : 500 gal Spearhead Acid.
4376.5 - 4377.5' : Squenced with 150 sacks of cement.
4332 - 4345' : 500 gal Spearhead Acid.
4295.5'- 4322.5' : 1000 gal Spearhead Acid.