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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 27 3 27 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1369	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		Hobbs "T"
3. Address of Operator		9. Well No.
Box 730 - Hobbs, New Mexico		7
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER "L", 1980 FEET FROM THE South LINE AND 660 FEET FROM		Chaveroo San Andres
THE West LINE, SECTION 34 TOWNSHIP 7-S RANGE 33-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4411' DF		Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 4525' on October 8, 1965. Set 146 jts. (4516') of new 4-1/2" OD 10.5# 8-R 88 J-55 RT&C casing at 4525' and cemented with 350 sacks by the Pump & Plug Process. Plug down at 9:30 A.M. October 9, 1965. Temperature Survey indicated top of cement outside of 4-1/2" OD casing at 3435' from the surface. W.O.C. 24 hrs. Pressured up to 600# for 30 mins. and casing tested OK. Did not drill out cement plug at 4493'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) H. E. Aub	TITLE Dist. Superintendent	DATE October 27, 1965
SIGNED _____	TITLE _____	DATE _____
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: