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(This space for State Use)	VENTER PROGRAM, IF ANY.	PROD
	Title District Superintendent. Date August 27, 1965	PROD

CONDITIONS OF APPROVAL, IF ANY!

NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-12 Effective 1-1-65

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Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator Well No. SKELLY OIL COMPANY Unit Letter Section Range County 7 SOUTH 33 EAST ROOSEVELT Actual Footage Location of Well: 1380 feet from the SOUTH 660 WEST line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No. If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location **-660** under my supervision, and that the sa is true and correct to the Date Surveyed AUGUST 23, 1965 Registered Professional Engineer and/or Land Surveyor

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