District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

NO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office

1000 Rio Brazos Rd., Axtec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Chi Operacing, Inc. P.O. Box 1739 Transport Social Property Code 100-11 Charles Pool Name 100-11 Charles Pool Name 100-11 Charles Pool Name 100-11 Pool Code 100-11 Pool C	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Coperating, Inc. P.O. Sox 1799 Reason for Filing Gode CH- Effective July 1, 1999 Reason for Filing Gode CH- Effective July 1, 1999 Reason for Filing Gode CH- Effective July 1, 1999 Reason for Filing Gode CH- Effective July 1, 1999 Reason for Filing Gode Proporty Gode Township Range In Surface Location Reason for Filing Gode Township Range In Surface Location Reason for Filing Gode Township Range In Surface Location Reason for Filing Gode Township Range In Surface Location Reason for Filing Gode Township Range In Surface Location Reason for Filing Gode Township Range In Surface Location Reason for Filing Gode Township Range In Surface Location Reason for Filing Gode Township Range In Surface Location Reason for Filing Gode R	District IV PO Box 2088, Santa Fe,	NM 87504-2088		Santa	Fe, I	NM 8750	4-208	8		[AN	MENDED REP	
Chi Operating, Inc. P.O. Sox 1799 AN Number A Number 30 - 0 4 - 102 4 Chaveroo San Andres 100.4 - 102 4 Chaveroo San Andres 100.4 - 102 4 Chaveroo San Andres 100.5 Chaveroo San Andre	Chi Operating, Inc. P.O. Box 1799 Midland, Texas 79702 CB— Effective July 1, 1999 Theorem Code	I	REQUEST	FOR A	LLOWA	BLE	AND AT	OHTU	RIZAT	T OT NOT	RAN	 SPOR	T	
P.O. Box 1799 **Ramon for Filiag Code CH- Effective July 1, 1999 **The San Andres **Pool Name **The San Andres **The	F.O. Box 1799 Middand, Texas 79702 Thou Name Thou Name Thou Name Thou Name Thou Code Thou Code Thou Code Thou Name Thou Code Thou Code Thou Code Thou Code Thou Code Thou Name Thou Code Thou Code Thou Name Thou Code Thou Code Thou Code Thou Code Thou Code Thou Name Thou Code Thou Co	_	Chi											
Midland, Texas 79702 AT Number Thou Name CH - Effective July 1, 1999 30 - 04 - D2 4 Chaveroo San Andres Treppery Code Treppery	**Manush Filling Code** **Name of Filling Code** **Throughour Care Digital Characters of the Code of	C						4378						
Orange O	AFT Number CH - Effective July 1, 1999 30 - 04 - 102 Chaveroo San Andres Prod Code 12049 Chaveroo San Andres Prod Code 12040 Chaveroo Section 12040 Chaveroo Se													
Toping Code	Prod Code Property Code Topperty Code				702					CH- Effe	ctiv	e Jul	v 1 1999	
Property Code The Property Code	Property Code Tornal	20 0411								*				
## Produced Water Produced Wa	Surface Location	11 10	veroo	San An	dres									
Transporters Tr	Transporters "Transporters Name and Andreas P.O. Box 46.48 Houston, Texas 77210 By Dynegy Midstream Services Houston, Texas 77200 "Produced Water "Produced	1-01	ha	Property No	me									
As for as a Section Township Range Let.1da Feet from the 1980 South Teet from the 1980 West Rouseview Rousev	A of lot as a Section Township Range Lot Ida Feet from the South TS 33 South TS 33 South TS 33 South TS 33 South TS South TS	72112			Haley	E SA	Unit						#21	
Bottom Hole Location	South Sout			1.0									21	
"Bottom Hole Location UL or tot see Section Termship Range Lot Idn Free from the North/South line Feet from the East/West line County "Tree Code "Producing Method Code" "Gas Connection Date "C-129 Fermit Number "C-129 Effective Date "POD ULSTR Location and Description Date "Pod ULSTR Location Date Date Date Date Date Date Date Date	11 BOLTOM HOLE Location 12 BOLTOM HOLE Location 13 Solid Hole Location 14 Socion Section Township Range Lot Ida Feet from the North/South line Feet from the Peter from			1 -	Lot.Ida			North/S	outh Line	Feet from the	East/V	East/West line County		
### Doll Docation ### Doll or too too. Section ### Took took too. Section ### Took took too. Section ### Took too. Section ### Took too. Section ### Took too. Section ### Took too. Section #### Took too. Section ##### Took too. Section ##### Took too. Section ###################################	## Sout Date Produced Water						1980 Sout		th 1	(980	(1)0			
"Les Code "Producing Method Code " Gus Connection Date " C-129 Permit Number " C-129 Effective Date " C-129 Expéridos D " Coll and Gas Transporters " Transporter Name and Address Add	**Total Data** **Produced Water** **Produced Water** **Pod Dulstra Lecation and Description** **Pod Ulstra Lecation and Description** **Pod Data** **Pod Data**	nomoa		tion							1000	5 ·	LIMBERE!	
P. Oil and Gas Transporters "Transporter Name of the Oil Conservation Division have been compiled of the the offerning years of the offerning	P. Oil and Gas Transporters Transporter Tr				Lot Idn	Feet	from the	North/S	outh line	Feet from the	East/V	Vest line	County	
P. C. Oil and Gas Transporters "Transporter Nume and Address and Description	P. O. Il and Gas Transporters "Transporter sand Address so Address so Scurlock Permian Corp. F.O. Box 4648 Houston, Texas 77210 Produced Water POD White Size Pod Ulstra Lecation and Description Produced Water Pod Ulstra Lecation and Description Perforations " Pod Ulstra Lecation and Description Well Completion Data " Spud Date Produced Water Produced Water Pod Ulstra Lecation and Description Well Test Data " Casing & Tubing Size Produced Water Pod Ulstra Lecation and Description Well Test Data " Casing & Train Date Produced Water Pod Ulstra Lecation and Description Produced Water Pod Ulstra Lecation and Description Well Test Data " Casing & Train Date Produced Water Pod Ulstra Lecation Produced Water Pod Ulstra Lecation Produced Water Pod Ulstra Lecation Produced Pr	" Lee Code " Prodi	ucing Method Code	Gas	Connection Da	Le	* C-129 Permi	t Number	!	Calle Effection 1	<u></u>			
"Transporter Nate CORID " POD " OG " POD USTR Lesation and Address and Address and Description and Address and Description and Address and Description and Address and Description P.O. Box 4648 P.O. Box 46	"Transporter OGRID and Address "POD "OG "POD ULSTR Lecation and Address Address "POD "OG "POD ULSTR Lecation and Description And Description And Description And Description And Description OD P.O. Box 4648 Houston, Texas 77210 Dynegy Midstream Services 1000 Louistana, St. 5800 Houston, Texas 77002 2071130 G Houston, Texas 77002 PPOD ULSTR Lecation and Description Dynegy Midstream Services 1000 Louistana, St. 5800 Houston, Texas 77002 PPOD ULSTR Lecation and Description Completion Data "PoD ULSTR Lecation and Description Property of Population Data "Spud Date "Ready Date "TO "PBTD "Perforations Perforations "PDD "Perforations Perforations "And Description Data "Spud Date "To Depth Set "Sacia Cement "Sacia Cement "Depth Set "Sacia Cement "Chair Matter "Total Length "Total Length "Total Length "Total Pressure "Cite Pressure "Chair Water "Gas Description Division have been compiled or that the information given show is true and compiled to the Date of my OIL CONSERWATION DIVISION Dates of the Oil Conservation Division have been compiled or that the information given show is true and compiled to the Date of my OIL CONSERWATION DIVISION Dates of the Oil Conservation Division have been compiled of the Oil Conservation Division have been compiled or the third that the information given show is true and compiled to the Date of my OIL CONSERWATION DIVISION Dates of the Oil Conservation Division have been compiled or the Date of the Oil Conservation Division have been compiled on the Date of my OIL CONSERWATION DIVISION DATE of the Oil Conservation Division have been compiled on the Date of my OIL CONSERWATION DIVISION DATE of the Oil Conservation Division have been compiled on the Date of my OIL CONSERWATION DIVISION DATE of the Oil Conservation Division have been compiled on the Date of my OIL CONSERWATION DIVISION DATE of the Oil Conservation Division have been compiled on the Oil Conservation Division have been compiled to the Date of my Oil Conservation Division have been compiled to the Date of my Oil Conservation D	2	P						1	C-129 Ediactive I	Jale	, " C-	129 Expiration Da	
"Transporter Nate CORID " POD " OG " POD USTR Lesation and Address and Address and Description and Address and Description and Address and Description and Address and Description P.O. Box 4648 P.O. Box 46	"Transporter OGRID and Address "POD "OG "POD ULSTR Location and Description O P.O. Box 4648 Houston, Texas 77210 24650 Dynegy Midstream Services 1000 Louisiana, St. 5800 Houston, Texas 77002 Produced Water "POD ULSTR Location and Description "POD UL	 Oil and Gas 	Transporte	rs										
Scurlock Permian Corp. P.O. Box 4648 Houston, Texas 77210 24650 Dynegy Midstream Services 1000 Louisiana, St. 5800 Houston, Texas 77002 Produced Water Pop 1000 Production Data Pop 1000 Productio	Approved by: Pob ULSTR Location and Description Pob ULSTR Location and Description	Transporter		ransporter N	lame		³¹ POI		11 0/0 1					
Scurlock Permian Corp. P.O. Box 4648 Houston, Texas 77210 Dynegy Midstream Services 1000 Louisiana, St. 5800 HDISTON, Texas 77202 Produced Water "PoD 2071150 Produced Water "PoD 2071150 Well Completion Data "Spud Date "Ready Date "Casing & Tubing Size "Casing & Tubing Size "Tot Length "Tot, Pressure "Cast Size "Oil "Water "Gas "AoF "Test Method were yearshy that the roles of the Oil Conservation Division have been compiled und that the information given above in one and complete to the best of my and that the information given above in one and complete to the best of my and that the information given above in one and complete to the best of my and that the information given above in one and complete to the best of my and that the roles of the Oil Conservation Division have been compiled by: "Cast Pressure "Cast Mathod "Tot Method OIL CONSERMATION DIVISION (ARP) WILL ON TOTAL Title: President "Prosident "Prosident "Prosident "Approved by: "Tot: "Tot: "Approved by: "Tot: "Tot: "Approved by: "Tot: "Tot	Scurlock Permian Corp. P. O. Box 4648 Houston, Texas 77210 24650 Dynegy Midstream Services 1000 Louisiana, St. 5800 Houston, Texas 777002 Produced Water Produced Water Produced Water " PoD 2071150 Well Completion Data " Spud Date " Ready Date " Ready Date " Ready Date " Casing & Tubing Size " Depth Set " Secka Cemeat " Secka Cemeat " State New Oil " Cas Delivery Date " Test Data " Date New Oil " Cas Delivery Date " Cas Delivery Date " Test Date " Coloke Size " Oil " Water " Cas. Pressure " Cas. Pressur	OCRID		and Address			** O/							
Houston, Texas 77210 Dynegy Midstream Services 1000 Louisiana, St. 5800 Houston, Texas 77002 Produced Water	Houston, Texas 77210 24650 Dynegy Midstream Services 1000 Louisiana, St. 5800 Houston, Texas 77200 Produced Water Produced	67356	Scurlock I	Permian	Corp.		2071110		0			- Cirpao		
Dynegy Midstream Services 1000 Louisiana, St. 5800 Houston, Texas 77002 Produced Water Preferations and Description Preferations Preferati	Dynegy Midstream Services 1000 Louisiana, St. 5800 Houston, Texas 77002 Produced Water Produ					ě			Sec.					
Houston, Texas 77002 Produced Water Produced	Produced Water Produced Water	ı		-										
Produced Water Preferations and Description Preferations Preferatio	Produced Water Produced Water	24650	Dynegy Mid	lstream	Service	s	2071130		G					
Produced Water Produced Water	Produced Water Pod ulstr Location and Description Well Completion Data Page Date Pag		Houston T	iana,	St. 5800									
Produced Water POD ULSTR Location and Description POD ULSTR Location and Description PETO 2071150 Well Completion Data Page Description Petrforetions	Produced Water POD POD ULSTR Location and Description POD ULSTR Location and Description POD ULSTR Location and Description Well Completion Data Pod Date Preforations Perforations Perforati			exas /	7002			******						
Produced Water POD ULSTR Location and Description POD ULSTR Location and Description PETO 2071150 Well Completion Data Page Description Petrforetions	Produced Water POD POD ULSTR Location and Description POD ULSTR Location and Description POD ULSTR Location and Description Well Completion Data Pod Date Preforations Perforations Perforati					230	W MAR DOTAL MANAGE							
Produced Water Prod 2071150 Well Completion Data "Spud Date "Ready Date "Casing & Tubing Size "Depth Set "Sacks Cement "Sacks Cement "Sacks Cement "Sacks Cement "Sacks Cement "Sacks Cement "Toll Test Data "Date New Oil "Gas Delivery Date "Choke Size "Oil "Water "Gas "AOF "Test Method erroby ceruly that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my Difference of the produced by: "Title: President President Approved by: "Approval Date: Approval Date: Approval Date: Approval Date: Approval Date: Approval Date:	Produced Water POD 2071150 Well Completion Data "Ready Date "Ready Date "TD "PBTD "Perforations "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement Well Test Data Well Test Data Date New Oil "Gas Delivery Date "Test Date "Test Date "Test Length "Tbg. Pressure "Crg. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method and that the information given above is true and complete to the best of my our cases of the Oil Conservation Division have been compiled and that the information given above is true and complete to the best of my OIL CONSERMATION DIVISION Approved by: Approved by: Approved by: Approved by: PELD REPT IN TEST DATE Approved by: PELD REPT IN THE DATE PROD ULSTR Location and Description PROD ULSTR Location and Description PERD PROD ULSTR Location and Description PROD ULSTR Location and Description PROD ULSTR Location and Description PERD PROD UL													
Produced Water Prod 2071150 Well Completion Data "Spud Date "Ready Date "Casing & Tubing Size "Depth Set "Sacks Cement "Sacks Cement "Sacks Cement "Sacks Cement "Sacks Cement "Sacks Cement "Toll Test Data "Date New Oil "Gas Delivery Date "Choke Size "Oil "Water "Gas "AOF "Test Method erroby ceruly that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my Difference of the produced by: "Title: President President Approved by: "Approval Date: Approval Date: Approval Date: Approval Date: Approval Date: Approval Date:	Produced Water POD 2071150 Well Completion Data "Ready Date "Ready Date "TD "PBTD "Perforations "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement Well Test Data Well Test Data Date New Oil "Gas Delivery Date "Test Date "Test Date "Test Length "Tbg. Pressure "Crg. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method and that the information given above is true and complete to the best of my our cases of the Oil Conservation Division have been compiled and that the information given above is true and complete to the best of my OIL CONSERMATION DIVISION Approved by: Approved by: Approved by: Approved by: PELD REPT IN TEST DATE Approved by: PELD REPT IN THE DATE PROD ULSTR Location and Description PROD ULSTR Location and Description PERD PROD ULSTR Location and Description PROD ULSTR Location and Description PROD ULSTR Location and Description PERD PROD UL					25:10	2282245000000000	\$ 165 et 100 et 2						
Well Completion Data "Spud Date "Ready Date "Casing & Tubing Size "Depth Set "Sacks Cement "Test Data "Date New Oil "Gas Delivery Date "Test Date "Choke Size "Oil "Water "Gas "AOF "Test Method "Tes	"POD 2071150 Well Completion Data "Spud Date "Ready Date "TD "PBTD "Perforations "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Test Method "Choke Size "Oil "Awater "Gas "AOF "Test Method "Comply certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my locky and belief." Approved by: GARY WHICE TEST DATE "FIELD MADE" "F	Produced W	ater											
Well Completion Data "Spud Date "Ready Date "Casing & Tubing Size "Depth Set "Sacks Cement "Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method and that the information given above is true and complete to the best of my ledge and belief. Approved by: "Test Length "Tog. Pressure "Cag. Pressure "C	Well Completion Data "Spud Date "Ready Date "Casing & Tubing Size "Depth Set "Depth Set "Sacks Cement "Sacks Cement "Sacks Cement "Sacks Cement "Sacks Cement "Test Data "Depth Set "Total Length "Total Length "Total Length "Total Length "Total Length "Total Method "Case Pressure "Oil "Water "Gas "AOF "Test Method "Total Met	POD	acci											
Well Completion Data "Spud Date "Ready Date "To "PBTD "PETO "Perforations "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method and that the information given above is true and complete to the best of my ledge and belief "Division bave been complete to the best of my OIL CONSERMATION DIVISION CARRY WHEN FIELD REP "Tide: President Approved by: "GARY WHEN FIELD REP "Tide: President Approved Date: "William R. Bergman Tide: "Approved Date: "William R. dange of operator fill in the OGRID number and name of the previous operator	Well Completion Data "Ready Date "Ready Date "TD "PBTD "Perforations "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Date "Test Length "Tbg. Pressure "Cag. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Test Method "Test Method "Test Date "Oil Conservation Division have been compiled and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION CARY WINK FIELD MEDI.						" POD ULS	TR Locati	on and Des	cription				
** Hole Size	" Hole Size " Casing & Tubing Size " Depth Set " Sacks Cement " Sacks Cement " Sacks Cement " Sacks Cement " Well Test Data " Date New Oil " Gas Delivery Date " Test Date " Test Date " Test Length " Tog. Pressure " Cag. Pressure " Cag. Pressure " Choke Size " Oil " Water " Gas " AOF " Test Method and that the information given above is true and complete to the best of my OIL CONSERMATION DIVISION CARRY WINE Test Date " OIL CONSERMATION DIVISION CARRY WINE THE DREE IN THE DREE I		tion Date											
Well Test Data Well Test Data Date New Oil Gas Delivery Date Water Choke Size Oil Water Oil Water Oil Water Oil Oil Water Oil Oil Oil Oil Oil Oil Oil Oi	Well Test Data Well Test Data Depth Set "Sacks Cement "Sacks Cement "Sacks Cement "Sacks Cement "Sacks Cement "Sacks Cement "Test Data "Depth Set "Sacks Cement "Test Length "Test Length "Tog. Pressure "Cag. Pressure "Cag. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method "Test Met	Spud Date		Pardy Dat									· · · · · · · · · · · · · · · · · · ·	
Well Test Data ** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Cag. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method ** Test Meth	Well Test Data Well Test Data Depth Set D			" TD " PBTT			" PBTD	D " Perforations						
Well Test Data ** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Cag. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method ** Test Meth	Well Test Data Well Test Data Depth Set D	" Hole Size												
" Date New Oil " Gas Delivery Date " Test Date " Test Length " Tog. Pressure " Cag. Pr	" Date New Oil " Gas Delivery Date " Test Date " Test Length " Tog. Pressure " Cag. Pressure " Cag. Pressure " Choke Size " Oil " Oil " Water " Gas " AOF " Test Method " Test Method and that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief. Approved by: Approved by:	note sax		" Cas	ing & Tubing	Size		" D	epth Set			¹¹ Sacks	Cement	
" Date New Oil " Gas Delivery Date " Test Date " Test Length " Tog. Pressure " Cag. Pr	" Date New Oil " Gas Delivery Date " Test Date " Test Length " Tog. Pressure " Cag. Pressure " Cag. Pressure " Choke Size " Oil " Oil " Water " Gas " AOF " Test Method " Test Method and that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief. Approved by: Approved by:				- <u></u>									
" Date New Oil " Gas Delivery Date " Test Date " Test Length " Tog. Pressure " Cag. Pr	" Date New Oil " Gas Delivery Date " Test Date " Test Length " Tog. Pressure " Cag. Pressure " Cag. Pressure " Choke Size " Oil " Oil " Water " Gas " AOF " Test Method " Test Method and that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief. Approved by: Approved by:	· · · · · · · · · · · · · · · · · · ·												
" Date New Oil " Gas Delivery Date " Test Date " Test Length " Tog. Pressure " Cag. Pr	" Date New Oil " Gas Delivery Date " Test Date " Test Length " Tog. Pressure " Cag. Pressure " Cag. Pressure " Choke Size " Oil " Oil " Water " Gas " AOF " Test Method "													
" Date New Oil " Gas Delivery Date " Test Date " Test Length " Tog. Pressure " Cag. Pr	" Date New Oil " Gas Delivery Date " Test Date " Test Length " Tog. Pressure " Cag. Pressure " Cag. Pressure " Choke Size " Oil " Oil " Water " Gas " AOF " Test Method " Test Method and that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief. Approved by: Approved by:													
"Choke Size "Oil "Water "Gas "AOF "Test Length "Tog. Pressure "Cag. Pressure "Cag	"Cag. Pressure "Cag.		ita											
water "Gas "AOF "Test Method creby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief. Approved by: GARY VIIVE FIELD REP. Title: President Approval Date: Phone: 95-68-50) This is a change of operator fill in the OGRID number and name of the previous operator	creby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief. Approved by: Approved by: Approved by:	Date New Oil	34 Gas Deliver	y Date	H Test	Date	7 Test Length			" Tog. Pressure " Cag. Pr			Cag. Pressure	
water "Gas "AOF "Test Method creby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief. Approved by: GARY VIIVE FIELD REP. Title: President Approval Date: Phone: 95-68-50) This is a change of operator fill in the OGRID number and name of the previous operator	creby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief. Approved by: Approved by: Approved by:	" Choke Size	4.00											
Delege and belief. Approved by: OIL CONSERMATION DIVISION Approved by: GARY WINK FIELD REP Title: President Approval Date: None: 9/5-68-50) Approval Date: Phone: 9/5-68-50) Approval Date: Delege and belief. Approved by: OIL CONSERMATION DIVISION Approved by: GARY WINK FIELD REP INN Title: Approval Date: Delege and belief. Approved by: OIL CONSERMATION DIVISION Approved by: FIELD REP INN Total Title: President Approval Date: Delege and belief. Approved by: FIELD REP INN Total Title: President Approval Date: Delege and belief. Approved by: FIELD REP INN Total Title: President Approval Date: Delege and belief. Approved by: FIELD REP INN Total Total Total Title: President Approval Date: Delege and belief. Approved by: FIELD REP INN Total Title: Delege and belief. Approved by: FIELD REP INN Total Title: No. 1	d name: OIL CONSERMATION DIVISION Approved by: Approved by: GARY WINK FIELD REP. II									4 AOF		4 Test Method		
Approved by: Conservation Conse	Approved by: Approved by: GARY WINK FIELD REP II	ereby certify that the rule and that the information	les of the Oil Conse	rvation Divis	ion have been c	omplied								
Approved by: William R. Bergman Title: President Note: 9/5-68-50) Approval Date: Note: 9/5-68-50) Approval Date: 10/10/10/10/10/10/10/10/10/10/10/10/10/1	Approved by: GARY WINK FIELD FIED II	leage and belief.	/	A complete	e to the best of	my		OIL	CONS	ERMATIO	N DI	VISIC	N	
William R. Bergman President Note: State of operator fill in the OGRID number and name of the previous operator President Approval Date: Delta is a change of operator fill in the OGRID number and name of the previous operator	d parties	iture:	K K	11000			Approved by			GAR	V 18112	Land Ca	.	
President 8/17/99 Phone: 9/5-6/8-500) his is a change of operator fill in the OGRID number and name of the previous operator Delta A A A Company of the previous operator	william K. Bergman lide:	ed name:	· · · · · · · · · · · · · · · · · · ·							FIELD	PPP	W.		
N 17/99 Phone: 9/5-6/85-500) his is a change of operator fill in the OGRID number and name of the previous operator				arf			l iuc;							
his is a change of operator fill in the OGRID number and name of the previous operator	N ''		dent				Approval Da	lc:			JUN AS			
his is a change of operator fill in the OGRID number and name of the previous operator	11 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8/17/99	Ph	one: 9/5-1	685-5MI						JUN	0.3	2000	
1) 1/4 a mb V-P 9 lo 1 A 1 A Dolonoul 27 and a mo	his is a change of operator fill in the OGRID number and name of the president	this is a change of oper	ntor fill in the OG	RID number	and name of	the re-	Otto and							
	Delet H Mushall Robert H. Marshall V Pres 1/12/00	aleut X			Robe	ert F	~••• operator I. March	all		7. Dece ::			, ,	

Printed Name