Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III		
1000 Rio Brazos	Pd Ames NR4	8741A
Ido Diagos	MILL PARCE, 14141	0/410

Santa Fe, New Mexico 87504-2088

<u>I.</u>	REQUEST	FOR ALLOW	ABLE AND AUT	HORIZATI	ON			
Operator TO TRANSPORT OIL AND NATURAL (Well API No.			
SNYDER OIL CORPORATION Address								
777 Main Street	, Suite 2500,	Ft. Worth	TX 76102		· · · · · · · · · · · · · · · · · · ·			
Resoult for Filling (Check proper box)				ease explain)				
New Well Recompletion		in Transporter of:		- Li Lipidoly				
Change in Operator	Oil Casinghead Gas	Dry Gas Condensate						
If change of operator give name and address of previous operator	MURPHY OPERAT		<u></u>					
•		ING CORPOR	ATION					
IL DESCRIPTION OF WELL Lease Name Chaverob	Well No	Doel No.						
Haley VSA Unit Sec.	34 11		luding Formation 00 San Andres		Kind of Lease State, Federal or F		esse Na	
Location	. 1980		0	<u> </u>		€€ K-1:	369	
Unit Letter K	_:	_ Feet From The	Line and	1980	Feet From The	. W	• .	
Section 34 Townsh	ip 7S	Range 33	E breme				Line	
III DECICNATION OF THE			, INNIPM,		ROOSE	ELT	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	VSPORTER OF C	OIL AND NAT	URAL GAS					
Scurlock/Permian				Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, TX 77251-1183				
Name of Authorized Transporter of Casin	ghead Gas X	or Dry Gas	Address (Give addr	ss to which are	owed com of the	-1183		
If well produces oil or liquids,	Unit Sec.	17	BOX 300,	Tuisa, Or	74102	jorm is 10 be se	ini)	
give location of tanks.	i	1 1	ge. Is gas actually conne	ected?	When ?			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give commi	ngling order number:					
COM LETION DATA	lo: w.							
Designate Type of Completion	- (X) Oil Wel	Gas Well	New Well Work	cover Deep	en Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth		P.B.T.D.	<u> </u>	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing E		1-010					
To the state of th		Top Oil-Gas Pay	Top Oil-Gas Pay		Tubing Depth			
Perforations					Depth Casin	ne Shoe		
	TUDDIC	0.0000				- g ca.oc		
HOLE SIZE	CASING & TI	LIBING SIZE	D CEMENTING RI	ECORD				
		00110 0122	DEPT	H SET		SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE						
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volume	of load oil and mu	is be equal to or exceed	top allowable fo	r this depth or be	for full 24 hour	s.)	
Tall few on Run 10 Tank	Date of Test Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Itubing Pressure		Casing Pressure	Choke Size	Choke Size			
Actual Prod. During Test					CHORE SIZE			
Floor During Test	Oil - Bbls.		Water - Bbls.	Water - Bbls.		Gas- MCF		
GAS WELL	<u> </u>							
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate MA	1CF	Consider of 7	on decision in the second		
Testing Mothed (with the last)					Gravity of C	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shu	Casing Pressure (Shut-in)		Choke Size		
VL OPERATOR CERTIFICA	ATE OF COMP	TANCE	-			· · · · · · · · · · · · · · · · · · ·		
I hereby certify that the rules and regular	tions of the Oil Consen	untion	OIL	ONSER	VATION I	DIVISIO	NI	
Division have been complied with and that the information given above as true and complete to the best of my knowledge and belief.						1 4		
and belief.		Date Appi	Date Approved					
- Betty USh			11					
Signature Betty Usry	Production Re	nort C	By ORK	omaly	e en jeary g	EXTON		
Printed Name	- Tuberton Re	Title						
9-18-91 Date	817/338-404	43 phone No	Inte					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each post in marking a subject to the such changes.