| NO. OF COPIES RECEIVED | | | | | | | Form | |
|---|--|--|---|--|---|---|--|--|
| DISTRIBUTION | | | | | | | | ed 1-1-65 |
| SANTA FE | | | EXICO OIL CO | | | 4 | 5a. Indica State | tte Type of Lease |
| FILE | WI | ELL COMPLE | TION OR REC | MP STION | REPORT | | | Dil & Gas Lease No. |
| U.S.G.S. | | | | 441 E.J. | 42 AM '6 | 3 | K39 | |
| OPERATOR | | | | | | , k | iiin | |
| | | | | | | | | |
| la. TYPE OF WELL | | | | | | | 7. Unit A | greement Name |
| | OIL Well | GAS WELL | | OTHER | | | | |
| b. TYPE OF COMPLET | | | DIFF. | | | | ••• | r Lease Name |
| NEW WORK WELL OVER 2. Name of Operator | | | RESVR. | OTHER | | | 3. Well N | State "AZ" |
| | | | | | | | 10 | |
| Sunray DX O11 | -onpany | · | <u> </u> | | | | | and Pool, or Wildcat |
| P. 0. Box 1416, | Remall, | New Mexico | | | | 1 | Chave | roo San Andres |
| 4. Location of Well | | | | | | | <u>IIIII</u> | |
| _ | _ | | - | | | | | |
| UNIT LETTER | LOCATED | 980 FEET FR | OM THE | LINE AND | <u>1980</u> | FEET FROM | 12. Count | |
| u | 3). | 79 | 97 2 | | ///X/// | | Roose | |
| THE LINE OF SI | | ached 17. Date (| . 335 NMPI Compl. (Ready to | Prod.) 18. El | evations (DF, | RKB, RT, GR | | 9. Elev. Cashinghead |
| | | | 10-26-65 | | 1407 K | | | 4395 |
| 10-9-65 20. Total Depth | 10-16-65 21. Plug | Back T.D. | | le Compl., How | 23. Interv | als , Rotary d By | Tools | Cable Tools |
| 4469 | | 4457 | | • | | <u>→</u> 0- | TD | |
| 24. Producing Interval(s) | | on - Top, Bottom, | Name | | | | | 25. Was Directional Survey Made |
| 4223-4367 Se | n Andres | | | | | | | |
| 26, Type Electric and Ot | her Logs Run | | | | | | 27 | Was Well Cored |
| Gamma-Density | - | Mierolet | erolog | | | | | No |
| 28. | THE GAT A TO | | | | | | | |
| | | CAS | ING RECORD (Re | port all strings | set in well) | | | |
| CASING SIZE | WEIGHT LB./ | | | port all strings LE SIZE | | NTING RECO | RD | AMOUNT PULLED |
| | WEIGHT LB./ | | SET HO | · · · · · · · · · · · · · · · · · · · | CEME | NTING RECO | | AMOUNT PULLED |
| | + | FT. DEPTH | SET HO | LESIZE | CEME | x - cat | | |
| | 24 | FT. DEPTH | SET HO | LESIZE | семе 250 С | x - cat | | |
| CASING SIZE 8 5/8 4 1/2 | <u>24</u> 9.5 | FT. DEPTH 36 јује | SET HO | LESIZE | СЕМЕ 250 С 200 С | x - cmt (x | olrc | |
| CASING SIZE 8 5/8 4 1/2 29. | <u>24</u> 9.5 | FT. DEPTH | SET HO | LESIZE | семе 250 С | x - cat (x | | |
| CASING SIZE 8 5/8 4 1/2 | 2h 9.5 | FT. DEPTH 36 јује | SET HC | DLE SIZE | СЕМЕ 250 С 200 С 30. SIZE | X - CHL (X TI DEF | JBING RE | ECORD |
| CASING SIZE 8 5/8 4 1/2 29. | 2h 9.5 | FT. DEPTH | SET HC | DLE SIZE | СЕМЕ 250 С 200 С 30. | X - CHL (X TI DEF | JBING RE | ECORD |
| CASING SIZE 8 5/8 4 1/2 29. | 24 9.5 | FT. DEPTH | SET HC | SCREEN | CEME 250 C 200 C 30. SIZE 2 3/8 | | JBING RE PTH SET | ECORD |
| CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 1 - 2* bullet a | 2h 9.5 | FT. DEPTH 36 146 NER RECORD BOTTOM number) the follow | SET HC | SCREEN | CEME 250 200 30. SIZE 2 3/8 ACID, SHOT, H NTERVAL | TU TU DEF L FRACTURE, C AMOU | JBING RE PTH SET 204 CEMENT | ECORD PACKER SET |
| CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 1 - 2" bullet a 4223, 4228, 42 | 24 9.5 LI TOP | FT. DEPTH 36 146 NER RECORD BOTTOM number) the follow | SET HC | SCREEN | CEME 250 200 30. SIZE 2 3/8 ACID, SHOT, H NTERVAL | TI TI DEF L FRACTURE, C AMOU 3000 ga | JBING RE PTH SET POL | ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED |
| CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 1 - 2* bullet a | 24 9.5 LI TOP | FT. DEPTH 36 146 NER RECORD BOTTOM number) the follow | SET HC | SCREEN | CEME 250 200 30. SIZE 2 3/8 ACID, SHOT, H NTERVAL | TI TI DEF L FRACTURE, C AMOU 3000 ga | JBING RE PTH SET POL | ECORD PACKER SET SQUEEZE, ETC. |
| CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 1 - 2" bullet a 4223, 4228, 42 | 24 9.5 LI TOP | FT. DEPTH 36 146 NER RECORD BOTTOM number) the follow | SET HC | SCREEN | CEME 250 200 30. SIZE 2 3/8 ACID, SHOT, H NTERVAL | TI TI DEF L FRACTURE, C AMOU 3000 ga | JBING RE PTH SET POL | ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED |
| CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 1 - 2" bullet a 4223, 4228, 42 | 24 9.5 LI TOP | FT. DEPTH 36 146 NER RECORD BOTTOM number) the follow 1295, 1303, | SET HC | SCREEN 32. 4 123-1 32. 4 1223-1 1223-1 1223-1 1223-1 1223-1 1223-1 | CEME 250 C 200 C 30. SIZE 2 3/8 ACID, SHOT, I N TERVAL 367 367 | X - CHL (X DEF ht FRACTURE, C AMOU 3000 ga | JBING RE PTH SET ROL EMENT I BDA gal RC | ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED |
| CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 1 - 2" bullot i 4223, 4228, 42 4339, 4348, 43 | 24 9.5 LI TOP | FT. DEPTH 36 146 NER RECORD BOTTOM number) the follow | SET HC | SCREEN 32. 4 123-1 32. 4 1223-1 1223-1 1223-1 1223-1 1223-1 1223-1 | CEME 250 C 200 C 30. SIZE 2 3/8 ACID, SHOT, I N TERVAL 367 367 | X - CHL (X DEF ht FRACTURE, C AMOU 3000 ga | JBING RE PTH SET ROL EMENT I BDA gal RC | ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED |
| CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 1 - 2* bullet a 4223, 428, 42 4339, 4348, 43 33. Date First Production 10-26-65 | 24 9.5 LI TOP Interval, size and at each of 76, 4282, 1 53, 4367 | FT. DEPTH 36 1466 NER RECORD BOTTOM BOTTOM number) the follow 1295, 1303, ttion Method (Flow | SET HC SET HC SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PRO PRO PRO PRO PRO | SCREEN 32. DEPTH 4. 1223-1 1223-1 1223-1 DUCTION ping - Size and | CEME 250 C 200 C 30. SIZE 2 3/8 ACID, SHOT, I NTERVAL 367 367 type pump) | TI DEF RACTURE, C AMOU 3000 ga | JBING RE PTH SET OL EMENT EMENT NT AND I BBA Gal RC Well Sto Pro | ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Atus (Prod. or Shut-in) |
| CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 1 - 2* bullet a 4223, 4228, 42 4339, 4348, 43 33. Date First Production 10-26-65 Date of Test | 24 9.5 LI TOP Interval, size and at each of 76, 4282, 1 53, 4367 Produc Hours Tested | FT. DEPTH 36 1466 NER RECORD BOTTOM number) the follow 1295, 4303, tion Method (Flow Choke Size | SET HC | 32. A 32. A DEPTH A 4. A223-A 1. A223-A DUCTION A ping - Size and OII - BbI. | CEME 250 C 200 C 30. SIZE 2 3/8 ACID, SHOT, I NTERVAL 367 367 type pump) Gas - MC | x - cut (x TI DEF AMOU 3000 ga 25,000 | JBING RE PTH SET ROL EEMENT I BDA Gel RC | CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED |
| CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 1 - 2* bullet a 4223, 4228, 42 4339, 4348, 43 33. Date First Production 10-26-65 Date of Test 10-27-65 | 24 9.5 LI TOP Interval, size and at each of 76, 4282, 1 53, 4367 | FT. DEPTH 36 1466 NER RECORD BOTTOM number) the follow 295, 4303, tion Method (Flow Choke Size 18/64 | SET HC SET HC SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Prodins, gas lift, pur Prodin. For Test Period | SCREEN 32. DEPTH 4. 1223-1 1223-1 1223-1 DUCTION ping - Size and | CEME 250 C 200 C 30. SIZE 2 3/8 ACID, SHOT, I NTERVAL 367 1367 type pump) Gas - MC 30 | x - cut (x TI DEF AMOU 3000 ga 25,000 | JBING RE PTH SET ROL EEMENT NT AND I BBA Gel RC Well Sto Pro - Bbl. O | ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Atus (Prod. or Shut-in) |
| CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 1 - 2* bullet a 4223, 428, 42 4339, 4348, 43 33. Date First Production 10-26-65 Date of Test 10-27-65 Flow Tubing Press. | 24 9.5 LI TOP Interval, size and at each of 76, 4282, 1 53, 4367 Produc Hours Tested 24 Casing Pressure | FT. DEPTH 36 1466 NER RECORD BOTTOM number) the follow 295, 4303, tion Method (Flow Choke Size 18/64 | SET HC SET HC SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PRO PRO PRO PRO PRO PRO PRO PRO | SCREEN 32. JEPTHI J23-J J33-J J33-J J33-J J33-J J33-J J33-J J33-J J33-J | CEME 250 (200 (30. SIZE 2 3/8 ACID, SHOT, I NTERVAL 367 367 (378 (367 (378) (378 | x cmt x Ti DEF bi FRACTURE, C AMOU 3000 ga ga 25,000 Ga Vater - Bbl. Bbl. | JBING RE PTH SET ROL EEMENT NT AND I BBA Gel RC Well Sto Pro - Bbl. O | ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED A 32,000 d. Cas – Oil Ratio 111.8 Dil Gravity – API (Corr.) |
| CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 1 - 2* bullet a 4223, 4228, 42 4339, 4348, 43 33. Date First Production 10-26-65 Date of Test 10-27-65 | 24 9.5 LI TOP Interval, size and at each of 76, 4282, 1 53, 4367 Produc Produc Example Soo | FT. DEPTH 36 1466 NER RECORD BOTTOM BOTTOM number) the follow 295, 1303, the follow 295, 1303, Choke Size 18/6h Calculated 24 Hour Rate | SET HC SET HC SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PRO PRO PRO PRO PRO PRO PRO PRO | SCREEN 32. JEPTHI J23-J J33-J J33-J J33-J J33-J J33-J J33-J | CEME 250 C 200 C 30. SIZE 2 3/8 ACID, SHOT, I NTERVAL 367 1367 type pump) Gas - MC 30 | x cut x Ti DEF ht FRACTURE, C AMOU 3000 ga ga 25,000 i Second CF Water Water Bbl. | JBING RE PTH SET ROL EEMENT NT AND I BBA Gel RC Well Sto Pro - Bbl. O | ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED A 32,000 d. Gas - Oil Ratio 11148 Dil Gravity - API (Corr.) 26 |
| CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 1 - 3* bullet (1 4223, 4228, 42 4339, 4348, 43 33. Date First Production 10-26-65 Date of Test 10-27-65 Flow Tubing Press. 34. Disposition of Gas (2 | 24 9.5 LI TOP Interval, size and at each of 76, 4282, 1 53, 4367 Produc Produc Example Soo | FT. DEPTH 36 1466 NER RECORD BOTTOM BOTTOM number) the follow 295, 1303, the follow 295, 1303, Choke Size 18/6h Calculated 24 Hour Rate | SET HC SET HC SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PRO PRO PRO PRO PRO PRO PRO PRO | SCREEN 32. JEPTHI J23-J J33-J J33-J J33-J J33-J J33-J J33-J | CEME 250 (200 (30. SIZE 2 3/8 ACID, SHOT, I NTERVAL 367 367 (378 (367 (378) (378 | x - Calt x - DEF - RACTURE, C - AMOU 3000 ga 3000 ga - 25,000 - Vater Bbl. - 0 - | JBING RE PTH SET OL EMENT EMENT NT AND BBA BBA BBA BBA BBA BBA BBA BBA BBA BB | ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED A 32,000 d. Gas - Oil Ratio 11148 Dil Gravity - API (Corr.) 26 |
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| CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 1 - 2* bullet a 4223, 4228, 42 4339, 4348, 43 33. Date First Production 10-26-65 Date of Test 10-27-65 Flow Tubing Press. 380 34. Disposition of Gas (5 Vented 35. List of Attachments | 2h 9.5 LI TOP Interval, size and at each of 76, 4282, 1 53, 4367 Produc Bours Tested 2h Casing Pressure Sold, used for fuel | FT. DEPTH 36 1466 NER RECORD BOTTOM number) the follow 1295, 4303, tion Method (Flow Choke Size 18/64 Calculated 24: How Rate | SET HC SET HC SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Prod'n. For Test Period OII – Bbl. 265 | SCREEN 32. JEPTHI J23-J J33-J J33-J J33-J J33-J J33-J J33-J | CEME 250 (200 (30. SIZE 2 3/8 ACID, SHOT, I NTERVAL 367 367 1367 CF (304 | x - catt TI DEF Image: state sta | JBING RE PTH SET POL EMENT EMENT NT AND BDA Gel BDA Gel BDA Gel Sta Pro Witnesse | ECORD PACKER SET PACKER SET SQUEEZE, ETC. KIND MATERIAL USED A 32,000 ed. Gas - Oil Ratio 1148 Dill Gravity - API (Corr.) 26 d By Liott |
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical regradio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| т. | Anhy | Т. | Canyon | Т. | Ojo Alamo | Т. | Penn. ''B'' |
|----|------------|----|--------------|-----|--------------------|----|---------------------------------------|
| т. | Salt | Т. | Strawn | т. | Kirtland-Fruitland | Т. | Penn. "C" |
| B. | Salt | Т. | Atoka | Т. | Pictured Cliffs | т. | Penn. ''D'' |
| Т. | Yates | Т. | Miss | Т. | Cliff House | Т. | Leadville |
| т. | 7 Rivers | Τ. | Devonian | т. | Menefee | Т. | Madison |
| Т. | Queen | Т. | Silurian | т. | Point Lookout | т. | Elbert |
| т. | Grayburg | T. | Montoya | Т. | Mancos | Т. | McCracken |
| Т. | San Andres | T. | Simpson | T. | Gallup | т. | Ignacio Qtzte |
| Т. | Glorieta | т. | McKee | Bas | e Greenhorn | Т. | Granite |
| Т. | Paddock | т. | Ellenburger | т. | Dakota | т. | |
| т. | Blinebry | Т. | Gr. Wash | T. | Morrison | т. | |
| T. | Tubb | Т. | Granite | Т. | Todilto | Т. | |
| | | | | | Entrada | | |
| т. | Abo | T. | Bone Springs | Т. | Wingate | т. | |
| | | | | | Chinle | | |
| Т. | Penn. | Τ. | | T. | Permian | Т. | |
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FORMATION RECORD (Attach additional sheets if necessary)

| From | То | Thickness in Feet | Formation | | From | То | Thickness in Feet | | Formation |
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