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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 29 11 42 AM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3935	

1a. TYPE OF WELL						7. Unit Agreement Name							
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name							
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						9. Well No.							
2. Name of Operator						10. Field and Pool, or Wildcat							
Sunray Oil Company						Chavezco San Andres							
3. Address of Operator						12. County							
P. O. Box 1416, Roswell, New Mexico						Roosevelt							
4. Location of Well													
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>S</u> LINE AND <u>1980</u> FEET FROM													
THE <u>W</u> LINE OF SEC. <u>34</u> TWP. <u>7S</u> RGE. <u>33E</u> NMPM													
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead									
10-9-65	10-16-65	10-26-65	4407 KB	4395									
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools								
4469	4457	-		O-7B									
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made							
4223-4367 San Andres						No							
26. Type Electric and Other Logs Run						27. Was Well Cored							
Gamma-Density, Laterolog, Microlaterolog						No							
28. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED							
8 5/8	24	363	12 1/4	250 sx - ext circ		-							
4 1/2	9.5	4469	7 7/8	200 sx		-							
29. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD								
					SIZE	DEPTH SET	PACKER SET						
					2 3/8	4204	-						
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
1 - 1/2" bullet at each of the following depths: 4223, 4228, 4276, 4282, 4295, 4303, 4317, 4324, 4339, 4348, 4353, 4367				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4223-4367</td> <td>3000 gal BMA</td> </tr> <tr> <td>4223-4367</td> <td>25,000 gal RO & 32,000# sd.</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4223-4367	3000 gal BMA	4223-4367	25,000 gal RO & 32,000# sd.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
4223-4367	3000 gal BMA												
4223-4367	25,000 gal RO & 32,000# sd.												
33. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)							
10-26-65		Flow				Prod.							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio						
10-27-65	24	18/64		265	304	0	1148						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)							
380	800		265	304	0	26							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By							
Vented						B. S. Elliott							
35. List of Attachments													
Gamma-Sonic, Laterolog, Microlaterolog, Deviation Survey													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED		John Hastings				DATE							
		Production Engineer				10-28-65							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1930		Red Bed				
1930	2310		Sand, Shale, Anhy				
2310	3480		Anhy, Sd, Shale				
3480	4469 TD		Dole				