NO. OF COPIES RECEIVE	E.D.										n C-10: ised 1-		
DISTRIBUTION SANTA FE									Г			/pe of Lease	
FILE	<del></del>					SERVATION			1		e 🔼		e 🗌
U.S.G.S.		WELL	COMPLE	: HON O	K KECO	MPLETIO	N REPU	JK I AN	ND LOGI			Gas Lease No.	
LAND OFFICE						Vc7 28	11 15	AM 20	r !	K	3935		
OPERATOR								D	J [	1111	IIII		VIIII
	<u> </u>												
la. TYPE OF WELL	-									7. Unit	Agreen	nent Name	
		OIL	GAS Well		DRY A	OTHER_							
b. TYPE OF COMPLE			PLUG		FF. [.]	_						ise Name	
WELL OVE		DEEPEN	BACK	RE	SVR.	OTHER			1	9. Well		ate "AZ"	
Supray DX (	017 Com									11	NO.		
3. Address of Operator		yesy				· · · · · · · · · · · · · · · · · · ·					ld and	Pool, or Wildca	
P. O. Bex :	1116. R	osmil.	New New	ri co					1			San Andr	
4. Location of Well		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								1111	1111	immi	nin
UNIT LETTER	LOCATE	。 1980	FEET F	ROM THE	West	LINE AND	660	) <sub>F1</sub>	EET FROM				
						IIIIII	IIIX	IIII	11111	12. Cou	nty	11111	1111
THE I LINE OF	SEC. 34	TWP.	78 RG	E. 33E	<b>NMPM</b>	7/////	////X			Roose			
15. Date Spudded	1		i 17. Date	Compl. (R	eady to Pi	_	_		KB, RT, GI	R, etc.)	_	_	d l
10-19-65				•			410 B					700	
20. Total Depth	2	1. Plug Back	т.Б.	22.	It Multiple Many	Compl., Ho	w 23.	Intervals	s Rotary By		1	Cable Tools	
3470 24. Producing Interval(s	of this c	ompletion	Ton Botton	Name			i		<b>&gt; ∶ 0</b> ~	TD	1 25	Was Directiona	Surrey
Lost 1 dri		-				3					25.	Made	Lourvey
MARG I GLT	LI GULL	el m u	TA - M	ATT WOS	MOBYA	2.						No	
26. Type Electric and C	ther Logs	Run					<del></del>	<del> </del>		2	7. Was	Well Cored	-
None												Mo	
										- 1			
28.			CAS	SING RECO	)RD (Repo	ort all string:	s set in w	ell)					
CASING SIZE	WEIGH	T LB./FT.	CAS			ert all string: E SIZE	s set in w		TING RECO	RD		AMOUNT PL	LLED
	WEIGH	T LB./FT.	DEPTI			-		CEMEN.	TING RECO			AMOUNT PL	LLED
CASING SIZE	WEIGH		DEPTI	SET		E SIZE		CEMEN.				AMOUNT PL	LLED
CASING SIZE	WEIGH		DEPTI	SET		E SIZE		CEMEN.				AMOUNT PL	LLED
CASING SIZE	WEIGH	24	DEPTI	SET		E SIZE	23	CEMEN.	- cat	eire		0	LLED
CASING SIZE <b>8 5/8</b>		LINER	DEPTI	1 SET	HOL	E SIZE		O ex	- cat	eire UBING I		<b>O</b>	
CASING SIZE  8 5/8  29.  SIZE	ТОР	LINER	DEPTI RECORD	1 SET	HOL	E SIZE	23	CEMEN.	- cat	eire		0	
CASING SIZE <b>8 5/8</b>		LINER	DEPTI	1 SET	HOL	E SIZE	23	O ex	- cat	eire UBING I		<b>O</b>	
CASING SIZE  8 5/8  29.  SIZE	ТОР	LINER B	DEPTI RECORD OTTOM	1 SET	HOL	E SIZE	30.	CEMEN'	T	UBING I	г	PACKER:	
CASING SIZE  8 5/8  29.  SIZE	ТОР	LINER B	DEPTI RECORD OTTOM	1 SET	HOL	SCREEN 32.	30.	SIZE	T DEF	UBING F	SQUE	<b>O</b>	SET
CASING SIZE  8 5/8  29.  SIZE	ТОР	LINER B	DEPTI RECORD OTTOM	1 SET	HOL	SCREEN 32.	30. ACID, SI	SIZE	T DEF	UBING F	SQUE	PACKER :	SET
CASING SIZE  8 5/8  29.  SIZE	TOP	LINER B	DEPTI	SACKS C	HOL EMENT	SCREEN 32.	30. ACID, SI	SIZE	T DEF	UBING F	SQUE	PACKER :	SET
CASING SIZE  8 5/8  29.  SIZE  31. Perforation Record	TOP	LINER B	DEPTI	SACKS C	HOL EMENT	SCREEN 32.	30. ACID, SI	SIZE	T DEF	UBING F	SQUE	PACKER :	SET
CASING SIZE  8 5/8  29.  SIZE  31. Perforation Record  Well abando  at 13321.	TOP	LINER B	DEPTI	SACKS C	HOL EMENT	SCREEN  32.  DEPTH	30. ACID, SI	SIZE	T DEF	UBING F	SQUE	PACKER :	SET
SIZE  SIZE  31. Perforation Record  Well abando  at 13321.	TOP	LINER Bize and numb	RECORD OTTOM er/	SACKS C	HOL EMENT •	SCREEN  32.  DEPTH	30. ACID, SH	SIZE	T DEF	UBING FOR THE SET	T SQUE	PACKER:	SET
CASING SIZE  8 5/8  29.  SIZE  31. Perforation Record  Well abando  at 13321.	TOP	LINER Bize and numb	RECORD OTTOM er/	SACKS C	HOL EMENT •	SCREEN  32.  DEPTH	30. ACID, SH	SIZE	T DEF	UBING FOR THE SET	T SQUE	PACKER :	SET
CASING SIZE  8 5/8  29.  SIZE  31. Perforation Record  Well abands at 1332'.  33.  Date First Production	(Interval, s	LINER Beize and numb  th 1 dri	RECORD OTTOM er/	SACKS C	hole PRODU	SCREEN  32.  DEPTH	30.  ACID, SI INTERV	SIZE	T DEF	UBING FOR THE SET	r SQUE	PACKER:	SET
SIZE  SIZE  31. Perforation Record  Well abando  at 13321.	TOP	LINER Beize and numb  th 1 dri	RECORD OTTOM er)  Method (Flo	SACKS C	hole  PRODU	SCREEN  32.  DEPTH  JCTION ing — Size an	30.  ACID, SI INTERV	SIZE  HOT, FR	T DEF	UBING I	r SQUE	PACKER :	SET
CASING SIZE  8 5/8  29.  SIZE  31. Perforation Record  Well abands at 1332'.  33.  Date First Production	(Interval, s	LINER  Be ize and numb  th 1 dri  Production 1  sted C.	RECORD OTTOM er) Method (Flo	SACKS Company sales and sa	PRODU	SCREEN  32.  DEPTH  JCTION ing — Size an	30.  ACID, SH INTERV	SIZE HOT, FR AL	T DEF	UBING I	F SQUED KIND	PACKER :	SET ED
CASING SIZE  8 5/8  29.  SIZE  31. Perforation Record of the triangle of Test  Date of Test	TOP (Interval, s	LINER  Be ize and numb  th 1 dri  Production 1  sted C.	RECORD OTTOM er)  Method (Flo	SACKS Company sales and sa	PRODU	SCREEN  32. DEPTH  JCTION ing – Size an	30.  ACID, SH INTERV	SIZE HOT, FR AL	T DEF	UBING I	F SQUED KIND	PACKER:  EZE, ETC.  MATERIAL US  Prod. or Shut-in	SET ED
CASING SIZE  8 5/8  29.  SIZE  31. Perforation Record of the triangle of Test  Date of Test	(Interval, s	LINER  Buize and numb  th 1 dri  Production 1  sted C	DEPTI RECORD OTTOM er)  Method (Flo hoke Size alculated 2- our Rate	SACKS Company sales and sa	PRODU	SCREEN  32. DEPTH  JCTION ing – Size an	30.  ACID, SH INTERV	SIZE HOT, FR AL	T DES	UBING I	F SQUE  KIND  Status (	PACKER:  EZE, ETC.  MATERIAL US  Prod. or Shut-in	SET ED
SIZE  SIZE  31. Perforation Record  Well abanda  at 1332'.  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas	Interval, s  Interval, s  Casing P  (Sold, used	LINER  Buize and numb  th 1 dri  Production 1  sted C	DEPTI RECORD OTTOM er)  Method (Flo hoke Size alculated 2- our Rate	SACKS Company sales and sa	PRODU	SCREEN  32. DEPTH  JCTION ing – Size an	30.  ACID, SH INTERV	SIZE HOT, FR AL	T DES	UBING I	F SQUE  KIND  Status (	PACKER:  EZE, ETC.  MATERIAL US  Prod. or Shut-in	SET ED
SIZE  31. Perforation Record (  Well abands at 1332'.  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments	TOP  (Interval, s  Casing P  (Sold, used	LINER  Buize and numb  th 1 dri  Production 1  sted C	DEPTI RECORD OTTOM er)  Method (Flo hoke Size alculated 2- our Rate	SACKS Company sales and sa	PRODU	SCREEN  32. DEPTH  JCTION ing – Size an	30.  ACID, SH INTERV	SIZE HOT, FR AL	T DES	UBING I	F SQUE  KIND  Status (	PACKER:  EZE, ETC.  MATERIAL US  Prod. or Shut-in	SET ED
29.  SIZE  31. Perforation Record of 1332.  33. Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments  Deviation	TOP  (Interval, s  Casing P  (Sold, used	LINER  Be ize and numb  th 1 dri  Production !  sted C  ressure C H  for fuel, ven	DEPTI RECORD OTTOM er)  Method (Flo hoke Size alculated 2. our Rate ted, etc.)	SACKS COME	PRODU	SCREEN  32. DEPTH  JCTION  ing — Size an  Oil — Bbl.  Gas — I	30.  ACID, SI INTERV	SIZE  HOT, FR AL  Wat	T DES	UBING FOR THE SET OF T	Status (	PACKER:  EZE, ETC.  MATERIAL US  Prod. or Shut-in	SET ED
SIZE  31. Perforation Record (  Well abands at 1332'.  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments	TOP  (Interval, s  Casing P  (Sold, used	LINER  Be ize and numb  th 1 dri  Production !  sted C  ressure C H  for fuel, ven	DEPTI RECORD OTTOM er)  Method (Flo hoke Size alculated 2. our Rate ted, etc.)	SACKS COME	PRODU	SCREEN  32. DEPTH  JCTION  ing — Size an  Oil — Bbl.  Gas — I	30.  ACID, SI INTERV	SIZE  HOT, FR AL  Wat	T DES	UBING FOR THE SET OF T	Status (	PACKER:  EZE, ETC.  MATERIAL US  Prod. or Shut-in	SET ED
SIZE  31. Perforation Record  Well abando  at 1332'.  33.  Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments  Deviation 3  36. I hereby certify than	Hours Te Casing P (Sold, used)	LINER    Be     ize and numb     th 1 dri   Production     sted   C     ressure   C     H     for fuel, ven     attion shown	DEPTI RECORD OTTOM er)  Method (Flo hoke Size alculated 2- our Rate ted, etc.)	SACKS Company states of this f	PRODU	SCREEN  32. DEPTH  JCTION  ing — Size an  Oil — Bbl.  Gas — I	30.  ACID, SI INTERV	SIZE  HOT, FR AL  Wat	T DES	UBING FOR THE SET OF T	Status (	PACKER:  EZE, ETC.  MATERIAL US  Prod. or Shut-in	SET ED
29.  SIZE  31. Perforation Record of 1332.  33. Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments  Deviation	Hours Te Casing P (Sold, used)	LINER    Be     ize and numb     th 1 dri   Production     sted   C     ressure   C     H     for fuel, ven     attion shown	DEPTI RECORD OTTOM er)  Method (Flo hoke Size alculated 2. our Rate ted, etc.)	SACKS Company states of this f	hole  PRODUCTION For erriod Sobl.	SCREEN  32. DEPTH  JCTION  ing — Size an  Oil — Bbl.  Gas — I	30.  ACID, SI INTERV	SIZE  HOT, FR AL  Wat	T DES	UBING FOR THE SET OF T	Status (	PACKER:  EZE, ETC.  MATERIAL US  Prod. or Shut-in	SET ED

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions it than 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. This land, where six copies are required.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico T. Canyon \_\_\_\_\_ T. Ojo Alamo \_\_\_\_ \_\_\_\_ T. Penn. "B" Salt \_\_\_\_\_\_\_ T. Strawn \_\_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_ T. Atoka \_\_\_\_\_\_T. Pictured Cliffs \_\_\_\_\_T. Penn. "D" \_\_\_\_\_ В Yates \_\_\_\_\_ T. Miss \_\_\_\_\_ T. Cliff House \_\_\_\_\_ T. Leadville \_\_ T. T. Devonian \_\_\_\_\_\_ T. Menefee \_\_\_ \_\_\_\_\_\_ T. Madison \_\_ T. Silurian \_\_\_\_\_ T. Point Lookout \_\_\_\_ T. Elbert \_\_ T. Queen \_\_\_\_ T. Montoya \_\_\_ T. Mancos \_\_\_\_\_ T. McCracken \_\_\_ T. T. Simpson \_\_\_\_\_ T. Gallup \_\_\_\_ T. Ignacio Qtzte \_\_\_\_ T. McKee \_\_\_\_\_ Base Greenhorn \_\_\_\_ T. Granite \_\_\_\_ Glorieta\_ T. Ellenburger T. Dakota T. \_\_\_\_\_ T. Т. Paddock \_ \_\_\_\_\_\_ T. Gr. Wash \_\_\_\_\_\_ T. Morrison \_\_\_\_\_ T. \_\_\_ T. Granite \_\_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_\_ T. Tubb \_\_\_\_\_ \_\_\_\_\_ T. \_\_\_ T. Delaware Sand \_\_\_\_\_\_ T. Entrada \_\_\_ Т. T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_ T. \_\_\_\_ T. T. Wolfcamp \_\_\_\_\_ T. \_\_\_\_ T. Chinle \_\_\_\_ T. \_\_\_ T. Penn. \_\_\_\_\_ T. \_\_\_\_ T. Permian \_\_\_\_\_ T. T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_ T. Penn. "A" \_\_\_\_\_ T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	romation	From	То	Thickness in Feet	Formation
	1			à=-			
				,			
	-		g ergs	  - 			•