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DISTRIBUTION			Form C. 104
SANTA FE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 2 39 PM -65		
FILE			
U.S.G.S.	AUTHORIZATION TO TF	ANSPORT OIL AND NATUR	AL GOS 2
LAND OFFICE			< 39 PH 200
IRANSPORTER GAS			65
PRORATION OFFICE			
Operator	!		
GEROR DIL Address	LIMITED 1962		
1846 East Reason(s) for filing (Check proper bo			
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil X Dry C	Gas	
Change in Ownership	Casinghead Gas 📃 Cond	ensate	
		I	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL ANI		Jame, Including Formation	Kind of Lease
FEATHERSBURE * FEI		CHAVERDO - SAN ANDRES	
Location		Ly.	tt,
Unit Letter C ; 6	560Feet From TheNorth_L	ine and 1980 Feet F	From The UBSt
22	6 0	17 F	
Line of Section 29 , T	ownship 7 South Range 3	33 East , NMPM,	Count
DESIGNATION OF TRANSPORT	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C			approved copy of this form is to be sent)
McWood Corp.		2003 Wilco Bldg.	, Midland, Texas
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)
· · · · · · · · · · · · · · · · · · ·			1.00
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If this production is commingled v COMPLETION DATA	with that from any other lease or pool	, give commingling order number	:
Designate Type of Complet	$\operatorname{Coil Well}_{\operatorname{Gas Well}}$	New Well Workover Deepe	n Plug Back Same Res [*] v. Diff. Res
Date Spudded 10/8/65	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 4561
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Chaveroo	San Andres	4171	4131
Perforations			Depth Casing Shoe
41/1, 723, 74; 420.	3, 05, 59, 69, & 85 TUBING CASING AN	ND CEMENTING RECORD	4592
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
121	8 5/8	397	200
7 7/8	5 +	4592	275
1.40	X	1000	
TEST DATA AND REQUEST		after recovery of total volume of loa	d oil and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	lepth or be for fall 24 hours) Producing Method (Flow, pump, g	as lift atc. 1
10/29/65	10/29/65	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
8 hrs	100	600	25/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	86		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Longin of 1001		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	RVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			, 19
· · - /			
Calor NEK		This form is to be filed in compliance with $RULE$ 1104.	
<u>CAUT M</u>	(nature)		allowable for a newly drilled or deepen ompanied by a tabulation of the deviati
	7	tests taken on the well in a	accordance with RULE 111.
Agant	Title)	All sections of this form able on new and recomplete	n must be filled out completely for allo d wells.
11/12/65		-	III, and VI only for changes of own
(Date)			sporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.