SUBMIT IN DUPLICA'

Form approved. Budget Bureau No. 42-R355.5.

OINI ~D STATES	(See other in-	Dunger Dun
EPARTMENT OF THE INTERIOR	structions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY		N M 0467935

	GE	OLOGICAL	SURVE	9 ,	lever		N M 046		
WELL COM	APLETION O	R RECOMP	LETION R	EPORT 4	AND LO	G*	3. IF INDIAN,	ALLOTTEE OR TE	IBE NAME
la. TYPE OF WELL	WELL OIL			Other	17 85		UNIT ACRE	EMENT NAME	
	WORK DEEP- [PLUG BACK	DIFF. RESVR.	Other			S. FARM OR L	EASE NAME	
WELL	OVER L EN L	BACK	RESVIC.	Jener				stons-Fac	ieral
	GEROR DIL	UD. 1962					WELL NO.	•	
3. ADDRESS OF OPERA							O. FIELD AND	POOL, OR WILD	CAT
4. LOCATION OF WELL	roadway, Tu	learly and in acco	rdance with any	State requir	ements)*			eroo	
At surface		ID/N 198					11. SEC., T., R OR AREA	., M., OR BLOCK A	ND SURVEY
At top prod. inter	rval reported below	•	·					75 - R331	<u> </u>
At total depth		_					10	R 13. ST	ATE
			14. PERMIT NO.	1	DATE ISSUED		12. COUNTY O	Ī	Mexico
5. DATE SPUDDED	16. DATE T.D. REAC	HED 17 DATE C	OMPL. (Ready to	prod.) 18	. ELEVATIONS (GR. ETC.)*	19. ELEV. CASI	NGHEAD
10/8/65	10/20/6!	1	/29/65	10.	4438 KB		GR.	4429	
20. TOTAL DEPTH, MD &	TVD 21. PLUG, B	ACK T.D., MD & TVD	<u> </u>	TIPLE COMPL.	23. INT	TERVALS	ROTARY TOOL	S CABLE	TOOLS
24. PRODUCING INTERV			OTTOM, NAME (M	D AND TVD)*	1			25. WAS DIR SURVEY	ECTIONAL MADE
41	71 - 4285							No	<u>.</u>
26. TYPE ELECTRIC AT	nd other logs run		MLL					27. WAS WELL	CORED
28.		CASING	RECORD (Rep			MENTING RI	CORD	I AMOUNT	PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET		E SIZE		200		Amount	
8 5/8	24 14# & 15	397 397 4592		12 1 77/8		275			
5 ½	14# 8 19	777 4732		, ,, ,					
									•
29.	LII	NER RECORD			30.		JBING RECO		SET (MD)
SIZE	TOP (MD) BO	ottom (MD) s.	ACKS CEMENT*	SCREEN (M	···				
					2 _		4141		118
31. PERFORATION REC	ORD (Interval, size	and number)		32.	ACID, SHO	T, FRACTU	RE, CEMEN	r squeeze, et	c.
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET 2 414 31. PERFORATION RECORD (Interval, size and number) I SPI, 4171, 72½, 74; 4203, 05, 59, 4269, 85 32. ACID, SHOT, FRACTURE, CEM DEPTH INTERVAL (MD) AMOUNT AND 4171 - 4285			D OF MATERIAL	USED					
42	269. 85			4171	- 4285				
	•			4171	- 4285	40,00	G gals,	lease Cr	uge +
					<u> </u>	_ 33,UU	nii. Belio	TEACGUE	<u> </u>
33.*	<u> </u>		PROI	DUCTION					
	ION PRODUCT			umping—size	and type of p	ump)	shu	STATUS (Productin) POSICIO GAS-OIL F	
	HOURS TESTED	CHOKE SIZE		OIL-BBL.	GAS-	MCF.	WATER-BBI	4	
10/29.65	8	25/64		1			0	OIL GRAVITY-AP	
FLOW. TUBING PRESS.	1		1	GAS-			,	26.5	. (,
100# 34. DISPOSITION OF G.	AS (Sold, used for to	rel. vented. etc.)	258	<u> </u>	270		TEST WITNE		
O. DINI ONLINE OF W.	Venta				•		R. E.	Seror	
35. LIST OF ATTACH									
36. I hereby certify	that the foregoing		,	plete and cor	rect as determ	ined from a			
SIGNED	dutik	Dour	CLYTLE -	Agen	t		DAT	11/1/6	

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. It this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, them 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZON SHOW ALL IMPORTANT ZON DEPTH INTERVAL TESTED,	NES: CUSHION USED, TIME TOOL	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOGIC MARKERS
FORMATION TOP	воттом	DESCRIPTION, CONTENTS, ETC.	10P 3
			NAME MEAS. DEFTH TRUE VERT. DEFTH
	_		8 - C8GC
	_		Collect Sp77
			SA FERS
		٠	