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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Nov 2 11 56 AM '65

I. Operator
GEROR OIL LTD. 1962

Address
1846 East Broadway, Tucson, Arizona

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Featherstone-Federal	Well No. 1	Pool Name, Including Formation Chaveroo - San Andres	Kind of Lease State, Federal or Fee Federal
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West Line of Section 29 , Township 7 S Range 33 E , NMPM, Roosevelt County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Magellan Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1073, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit C Sec. 29 Twp. 7 S Rge. 33 E Is gas actually connected? No When ?

If this production is commingled with that from any other lease or pool, give commingling order number: **No**

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10/8/65	Date Compl. Ready to Prod. 10/29/65	Total Depth 4759		P.B.T.D. 4561					
Pool Chaveroo - S A	Name of Producing Formation San Andres	Top Oil/Gas Pay 4171		Tubing Depth 4141					
Perforations 4171, 72¹/₂, 74, 4203, 05, 59, 69, 85				Depth Casing Shoe 4592					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12¹/₂	8 5/8		397		200				
7 7/8	5 1/2		4592		275				
8	2		4141						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

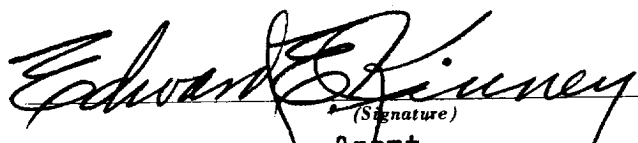
Date First New Oil Run To Tanks 10/29/65	Date of Test 10/29/65	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 8 hours	Tubing Pressure 100 #	Casing Pressure 600 #	Choke Size 25/64"
Actual Prod. During Test 86	Oil-Bbls. 86	Water-Bbls. 0	Gas-MCF 90

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Agent

(Title)

Nov. 1, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.