NO. OF COPIES RECEIVED		ONSERVATION COMMISSION	Form C - 104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE			Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATUR	Along AS
LAND OFFICE			NOV Z 11 56 AN 185
TRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE			
Operator	GEROR OIL LTD. 1962		
Address			
18			
Reason(s) for filing (Check proper		Other (Please explain,)
New Well X Recompletion	Change in Transporter of: Oil Dry Ga	s	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give nam and address of previous owner			
II. DESCRIPTION OF WELL AN	Well No. Pool Na	me, Including Formation	Kind of Lease
Featherstone-Fe	ederal 1 (Chaveroo - San Andr	88 / State, Federal or Fee Federal
Location			
Unit Letter C ;	660 Feet From The North Lin	e and 1980 Feet	From The UBSt
	Township 7 G Range	, NMPM,	County
Line of Section 29 ,	Township 7 S Range	33 E , NMPM, R	DOseVelt County
III. DESIGNATION OF TRANSPO	DRTER OF OIL AND NATURAL GA	IS	
Name of Authonized Transporter of	Oil 🚺 or Condensate 🗌	Address (Give address to which	approved copy of this form is to be sent)
🖉 🖉 🖉 🖉 🖉 🖉 🖉	Casinghead Gas or Dry Gas	Box 1073, Midlan	d, Texab approved copy of this form is to be sent)
Name of Authorized Transporter of			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	C 29 7 5 33 E	No	?
If this production is commingled	with that from any other lease or pool,	give commingling order number	r:No
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	
Designate Type of Compl			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
10/8/65	10/29/65	4759	4561
Chaveroo - 5 A	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	i San Andree	41771	
	San Andres	4171	4141 Depth Casing Shoe
Perforations		4171	4141
Perforations	4203, 05, 59, 69, 85	4171	4141 Depth Casing Shoe
Perforations 4171, 72¹2, 74, HOLE SIZE	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE		4141 Depth Casing Shoe
Perforations 4171, 72¹/₂, 74, HOLE SIZE 12¹/₄	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8	D CEMENTING RECORD DEPTH SET 397	4141 Depth Casing Shoe 4592 SACKS CEMENT 200
Perforations 4171, 72¹2, 74, HOLE SIZE	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	4141 Depth Casing Shoe 4592 SACKS CEMENT
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₄ 7 7/8	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2	D CEMENTING RECORD DEPTH SET 397 4592	4141 Depth Casing Shoe 4592 SACKS CEMENT 200
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₄ 7 7/8	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1 2 7 FOR ALLOWABLE (Test must be d	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275
Perforations 4171, 72¹/₂, 74, HOLE SIZE 12¹/₄ 7 7/8 8 V. TEST DATA AND REQUEST OIL WELL	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1 2 FFOR ALLOWABLE (Test must be c able for this d	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo epth or be for full 24 hours)	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275 ad oil and must be equal to or exceed top allow
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₄ 7 7/8 8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 7 FOR ALLOWABLE (Test must be a able for this d	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo epth or be for full 24 hours) Producing Method (Flow, pump,	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275 ad oil and must be equal to or exceed top allow
Perforations 4171, 72¹/₂, 74, HOLE SIZE 12¹/₄ 7 7/8 8 V. TEST DATA AND REQUEST OIL WELL	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1 2 FFOR ALLOWABLE (Test must be c able for this d	D CEMENTING RECORD DEPTH SET 397 4592 4141 Infer recovery of total volume of lo epth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₂ 7 7/8 Q V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/29/65	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 7 FOR ALLOWABLE (Test must be a able for this d	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo epth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure 600 #	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size 25/64 ¶
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₂ 7 7/8 X V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/29/65 Length of Test 8 hours Actual Prod. During Test	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 FFOR ALLOWABLE (Test must be a able for this d Date of Test 10/29/65 Tubing Pressure 100 # Oil-Bbls.	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo epth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure 600 # Water-Bbls.	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size 25/64 ⁿ Gas-MCF
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₂ 7 7/8 2 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/29/65 Length of Test 8 hours	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 7 FOR ALLOWABLE (Test must be a able for this d Date of Test 10/29/65 Tubing Pressure 100 #	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo epth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure 600 #	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size 25/64 ¶
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₂ 7 7/8 Q V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/29/65 Length of Test 8 hours Actual Prod. During Test 96	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 FFOR ALLOWABLE (Test must be a able for this d Date of Test 10/29/65 Tubing Pressure 100 # Oil-Bbls.	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo epth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure 600 # Water-Bbls.	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size 25/64 ⁿ Gas-MCF
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₂ 7 7/8 X V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/29/65 Length of Test 8 hours Actual Prod. During Test	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 FFOR ALLOWABLE (Test must be a able for this d Date of Test 10/29/65 Tubing Pressure 100 # Oil-Bbls.	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo epth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure 600 # Water-Bbls.	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size 25/64 ⁿ Gas-MCF
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₂ 7 7/8 X V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/29/65 Length of Test 8 hours Actual Prod. During Test 86 GAS WELL Actual Prod. Test-MCF/D	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1 2 7 FOR ALLOWABLE (Test must be a able for this d Date of Test 10/29/65 Tubing Pressure 100 # Otil-Bbls. 86	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo epth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure 600 # Water-Bbls. 0 Bbls. Condensate/MMCF	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size 25/64 n Gas-MCF 90 Gravity of Condensate
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₂ 7 7/8 X V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/29/65 Length of Test 8 hours Actual Prod. During Test 96 GAS WELL	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 FOR ALLOWABLE (Test must be a able for this d Date of Test 10/29/65 Tubing Pressure 100 # Oil-Bbls. 86	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo epth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure 600 # Water - Bbls. 0	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size 25/64 ⁿ Gas-MCF 90
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₄ 7 7/8 2 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/29/65 Length of Test 8 hours Actual Prod. During Test 86 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 FOR ALLOWABLE (Test must be a able for this d Date of Test 10/29/65 Tubing Pressure 100 # Oil-Bbls. 86	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo epth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure 600 # Water - Bbls. 0 Bbls. Condensate/MMCF Casing Pressure	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size 25/64 n Gas-MCF 90 Gravity of Condensate Choke Size
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₂ 7 7/8 X V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/29/65 Length of Test 8 hours Actual Prod. During Test 86 GAS WELL Actual Prod. Test-MCF/D	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 FOR ALLOWABLE (Test must be a able for this d Date of Test 10/29/65 Tubing Pressure 100 # Oil-Bbls. 86	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo epth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure 600 # Water - Bbls. 0 Bbls. Condensate/MMCF Casing Pressure OIL CONSE	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size 25/64 ⁿ Gas-MCF 90 Gravity of Condensate Choke Size ERVATION COMMISSION
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₂ 7 7/8 X V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/29/65 Length of Test 8 hours Actual Prod. During Test 86 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLI	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 7 FOR ALLOWABLE (Test must be a able for this d Date of Test 10/29/65 Tubing Pressure 100 # Oil-Bbls. 86 Length of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo epth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure 600 # Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure OIL CONSE	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size 25/64 n Gas-MCF 90 Gravity of Condensate Choke Size
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₄ 7 7/8 2 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/29/65 Length of Test 8 hours Actual Prod. During Test 86 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLI I hereby certify that the rules if Commission have been compli	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1 2 FOR ALLOWABLE (Test must be able for this d Date of Test 10/29/65 Tubing Pressure 100 # Oil-Bbls. 86 Length of Test Tubing Pressure INTER ALLOWABLE (Test must be able for this d Date of Test 10/29/65 Tubing Pressure 100 #	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo epth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure 600 # Water - Bbls. 0 Bbls. Condensate/MMCF Casing Pressure OIL CONSE APPROVED	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size 25/64 ⁿ Gas-MCF 90 Gravity of Condensate Choke Size ERVATION COMMISSION
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₄ 7 7/8 2 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/29/65 Length of Test 8 hours Actual Prod. During Test 86 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLI I hereby certify that the rules if Commission have been compli	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2 FFOR ALLOWABLE (Test must be a able for this d Date of Test 10/29/65 Tubing Pressure 100 # Oil-Bbls. 86 Length of Test Tubing Pressure ANCE ANCE	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo epth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure 600 # Water - Bbls. 0 Bbls. Condensate/MMCF Casing Pressure OIL CONSE APPROVED	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size 25/64 n Gas-MCF 90 Gravity of Condensate Choke Size ERVATION COMMISSION 1111 19
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₄ 7 7/8 2 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/29/65 Length of Test 8 hours Actual Prod. During Test 86 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLI I hereby certify that the rules if Commission have been compli	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1 2 FOR ALLOWABLE (Test must be able for this d Date of Test 10/29/65 Tubing Pressure 100 # Oil-Bbls. 86 Length of Test Tubing Pressure INTER ALLOWABLE (Test must be able for this d Date of Test 10/29/65 Tubing Pressure 100 #	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo epth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure 600 # Water - Bbls. 0 Bbls. Condensate/MMCF Casing Pressure OIL CONSE APPROVED	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size 25/64 ⁿ Gas-MCF 90 Gravity of Condensate Choke Size ERVATION COMMISSION
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₂ 7.7/8 2 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/29/65 Length of Test 8 hours Actual Prod. During Test 86 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLI I hereby certify that the rules if Commission have been compli	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1 2 7 FOR ALLOWABLE (Test must be a able for this d Date of Test 10/29/65 Tubing Pressure 100 # Off-Bbls. 86 Length of Test Tubing Pressure IND Pressure I	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo epth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure 600 # Water - Bbls. 0 Bbls. Condensate/MMCF Casing Pressure OIL CONSE APPROVED TITLE This form is to be file	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 200 275 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size 25/64 " Gas-MCF 90 Gravity of Condensate Choke Size ERVATION COMMISSION All (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₂ 7 7/8 2 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/29/65 Length of Test 8 hours Actual Prod. During Test 86 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLI I hereby certify that the rules is Commission have been complia above is true and complete to	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1 2 FOR ALLOWABLE (Test must be a able for this d Date of Test 10/29/65 Tubing Pressure 100 # Oil-Bbls. 86 Length of Test Tubing Pressure IANCE and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo epth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure 600 # Water - Bbls. 0 Bbls. Condensate/MMCF Casing Pressure OIL CONSE APPROVED TITLE This form is to be fill If this is a request for	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size 25/64 ° Gas-MCF 90 Gravity of Condensate Choke Size ERVATION COMMISSION (1) 19
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₂ 7 7/8 2 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/29/65 Length of Test 8 hours Actual Prod. During Test 86 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLI I hereby certify that the ruless Commission have been complia above is true and complete to	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1 2 FOR ALLOWABLE (Test must be a able for this d Date of Test 10/29/65 Tubing Pressure 100 # Oil-Bbls. 86 Length of Test Tubing Pressure IANCE and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo epth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure 600 # Water - Bbls. 0 Bbls. Condensate/MMCF Casing Pressure 01L CONSE APPROVED TITLE This form is to be fill If this is a request for well, this form must be ac tests taken on the well in	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size 25/64 n Gas-MCF 90 Gravity of Condensate Choke Size ERVATION COMMISSION (1) ed in compliance with RULE 1104. r a newly drilled or deepene companied by a tabulation of the deviatio acordance with RULE 111.
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₂ 7 7/8 2 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/29/65 Length of Test 8 hours Actual Prod. During Test 96 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLI I hereby certify that the ruless Commission have been complia above is true and complete to	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1 2 FOR ALLOWABLE (Test must be able for this d Date of Test 10/29/65 Tubing Pressure 100 # Oil-Bbls. 86 Length of Test Tubing Pressure ILong Pressure IL	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo epth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure 600 # Water - Bbls. 0 Bbls. Condensate/MMCF Casing Pressure OIL CONSE APPROVED TITLE This form is to be fill If this is a request for well, this form must be ac tests taken on the well in All sections of this for	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size 25/64 n Gas-MCF 90 Gravity of Condensate Choke Size ERVATION COMMISSION Align colspan="2">Align colspan="2">Align colspan="2">Align colspan="2">Align colspan="2">Gravity of Condensate Choke Size ERVATION COMMISSION Align colspan="2">Align colspan="2" Choke Size Choke Size Align colspan="2" Align colspan="2" Align colspan="2" Align colspan="2" Align colspan="2"
Perforations 4171, 72 ¹ / ₂ , 74, HOLE SIZE 12 ¹ / ₂ 7.7/8 2 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10/29/65 Length of Test 8 hours Actual Prod. During Test 86 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLI I hereby certify that the rules Commission have been compli- above is true and complete to Advantage of the standard of the sta	4203, 05, 59, 69, 85 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1 2 FOR ALLOWABLE (Test must be a able for this d Date of Test 10/29/65 Tubing Pressure 100 # Oil-Bbls. 86 Length of Test Tubing Pressure IANCE and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	D CEMENTING RECORD DEPTH SET 397 4592 4141 after recovery of total volume of lo epth or be for full 24 hours) Producing Method (Flow, pump, Flow Casing Pressure 600 # Water - Bbls. 0 Bbls. Condensate/MMCF Casing Pressure OIL CONSE APPROVED TITLE This form is to be fill If this is a request for well, this form must be ac tests taken on the well in All sections of this for able on new and recomple Fill out Sections I	4141 Depth Casing Shoe 4592 SACKS CEMENT 200 275 ad oil and must be equal to or exceed top allow gas lift, etc.) Choke Size 25/64 n Gas-MCF 90 Gravity of Condensate Choke Size ERVATION COMMISSION Align colspan="2">Align colspan="2">Align colspan="2">Align colspan="2">Align colspan="2">Gravity of Condensate Choke Size ERVATION COMMISSION Align colspan="2">Align colspan="2" Choke Size Choke Size Align colspan="2" Align colspan="2" Align colspan="2" Align colspan="2" Align colspan="2"

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.