

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
N M 0467935**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR GEROR OIL LTD., 1962	8. FARM OR LEASE NAME Featherston - Federal
3. ADDRESS OF OPERATOR 1846 East Broadway, Tucson, Arizona	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660/N 1980/W	10. FIELD AND POOL, OR WILDCAT Chavezroo
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29 - T7S - R33E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4438 KB 4426 GR	12. COUNTY OR PARISH Roosevelt
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/8/65 - Spud - ran 385' 0 5/8" 24# casing @ 387' with 200 sacks, circulate 25 sacks

10/9/65 - Test @ 5/8" casing with 800# for 30 min. Tested okay.

10/16/65 - DST #1 - 4130-4448 - open 5 hr. 15 min. Rec. 1000' HQ&GCM + 100' free oil. IHP 2646#; ICIP 1354#; LFP 356#; FFP 595#; FCIP 1285#; FHP 2576#

10/20/65 - DST #2 - 4464-4799 - open 1 hr. 30 min. Rec. 525' drilling mud. IHP 2834#; ICIP 1618#; LFP 316#; FFP 488#; FCIP 1562#; FHP 2805#

10/21/65 - TD 4799'. Ran 4181' 5 1/2" 14# & 15 1/2" casing @ 4592' with 275 sacks Incor Pacmix with 2% gel and salt added. Plug back depth 4561'.

10/23/65 - Perforate 8 holes 4171, 72 1/2, 74; 4203, 85, 99, 69, 85.

10/24/65 - Acidize perfs with 2000 gals. regular acid

10/25/65 - Fracture formation thru perfs with 40,000 gals. lease crude + 35,000# sand.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

11/1/65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

NOV 2 1965

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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