N7. OF COPIES REC	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PROPATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE REQUEST FOR ALLOWABLES OF FICE O. C. C. Supersed					
	AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL MANDINATURAL MASC7					
				M^ \$67		
	OIL					
	TRANSPORTER GAS					
	OPERATOR					
	PRORATION OFFICE	-	The state of the s			
ı.	Operator					
	Skelly 011	1 Company				
	Address					
	Bex 730 - Hebbs, New Mexico					
	Reason(s) for filing (Check proper bo					
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Go	🗷 🔲 Change in PO	CL Name		
	Change in Ownership	Casinghead Gas Conde	1 1 1			
	If change of ownership give name and address of previous owner					
	The second of provided owners.					
11.	DESCRIPTION OF WELL AND					
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.		
	Kobba nyn	1 House Todd, Se	State, Federa	nlor Fee State 03-172		
	Location	,	,	\		
	Unit Letter K ; 19	Feet From The Lin	ne and 1930 Feet From	The West		
	Line of Section 35 To	ownship 7-3 Range	5-I , NMPM, ROOSE	relt County		
III.		TER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of O	ll or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)		
	Has		-			
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)		
	Cities 8	ervice Oil Company	Bartlesville, Oklaho			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		en		
	give location of tanks.	1 ! ! !	Yes	March 29, 1966		
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	_		
	COMPLETION DATA					
	Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Lype of Completi	ion = (X)	1 1	1 1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	/					
Perforations				Depth Casing Shoe		
			CEMENTING RECORD	<u> </u>		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			<u> </u>	<u> </u>		
V.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-		
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run 10 1 daks	Date of Test	Producting Method (1 100), pamp, gas 1	,,,,		
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	I uping Pressure	Cdamy Presents	Choire Clar		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	Actual Float During 100.	5 23.5.				
		.1	<u> </u>			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	1.01.401		,			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	resting Methody photo been priy	. and . resum (Bittle 212)		0.025 0.25		
VI. CERTIFICATE OF COMPLIANCE OIL CON		OIL CONSERVA	ATION COMMISSION			
			APPROVED, 19			
	I hereby certify that the rules and	regulations of the Oil Conservation				
	Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and belief		ВУ			
• • • • • • • • • • • • • • • • • • • •			13			
	(OHO)	NALL EN SM A "	TITLE			
	SIGN	MAL) H. E. Aab	This form is to be filed in	This form is to be filed in compliance with RULE 1104.		
			If this is a request for allow	vable for a newly drilled or deepened		
	(Sign	nature)	well, this form must be accompa tests taken on the well in accompa	nied by a tabulation of the deviation		
District Superintendent			tests taken on the Mett in accou	MARIO WALL MULE IIII		

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.