DISTRIBUTION	1 1	EW MEMOR OU CONCE	DVATION COMMISSI	ON	Form C-101		
SANTA FE		IEW MEXICO OIL CONSE			Revised 1-1-65	1	
FILE		SEP 23 9 55 AM 165				Type of Lease	
U.S.G.S.		55 44 365				FEE	
LAND OFFICE					.5, State Oil 6	Gas Lease No.	
OPERATOR					mm		
ADDL ICATIO	N EOD DEDMIT	TO DRILL, DEEPEN,	OR PLUG BACK				
APPLICATIO	N FOR FERMIT	TO DRILL, DELI LIV,	OK I LOO BAGK	<del></del>	7. Unit Agree	ment Name	
DRILL 🕱		DEEPEN	PLU	G BACK	1/		
b. Type of Well		SINGLE [				8. Form or Lease Same	
OIL GAS WELL	OTHER		ZONE	ZONE	9. Well Ni.		
2. Name of Operator Skelly Oil C					i Wi		
3. Address of Operator	outerd			, f	10. Field and	Pool, or Wildcat	
Bear 730 - Ho	bbs. New Max	iao		<u> </u>	Chavero	- San Andres	
4. Location of Well	7	9.000	EET FROM THE Soul	LINE			
OKIT ZZTTZ			m den	45. 10			
AND 1980 FEET FROM	THE WOST	LINE OF SEC.	Wei Perior	NMPM	12. County	<i>…)}}}}}</i>	
					Rocseve	le ())))))	
<del>/////////////////////////////////////</del>	HHHHH	HHHHHH	<del>MHHHH</del>	<i>HHH</i>	nnnt	HHHH	
			19. Proposed Depth	19A. Formation	Į.	20. Rotary or C.T.	
			4500	San And		Rotary  Date Work will start	
21. Elevations (Show whether DF)	RT, etc.) 21A.	Bood No. 125366	Unicocan	r	10/1	/65	
Unknown 23.		Ted Ins. Co.			1		
23.		PROPOSED CASING AN	D CEMENT PROGRAM	l			
			SETTING DEP	TH SACKS O	F CEMENT	EST. TOP	
SIZE OF HOLE	SIZE OF CASI	NG WEIGHT PER FOOT	JETTING DEL	I H JACKS C			
	SIZE OF CASI	NG WEIGHT PER FOO	375	2	50	Surface	
SIZE OF HOLE  11 7 - 7/8				2			
11 7 - 7/8	8-5/8 4-1/2	10.5/	375 4500	3	90 90	Surface 3750	
7 - 7/8  The pump and coment will will be per	6-5/8 4-1/2 d plug proces be circulate forated and t	ku#	375 4500 a cementing bo treated with	th string ing. The	50 50 6 of casi 4-1/2" 0 2000 gal	Surface 3750 ng and D casing	
7 - 7/8  The pump and cement will will be personal of the pump and cement will will be personal of the pump and cement will be	8-5/8 4-1/2 d plug proces be circulate forated and t	AQ.5/ AQ.5/ AQ.5/ AQ.5/ AQ.5/ AD. Sendors son AND Sendors son ADO/ 20/40 sendors	APPR FOR 90  EXPIRES	th string ding. The h approx  OVAL VALID DAYS UNLE	50 50 6 of casi 4-1/2" 0 2000 gal	Surface 3750 ng and D casing reg acid,	
The pulp and cament will will be per 30000 gal of	8-5/8 4-1/2 d plug process be circulate forated and t f c11 and 300	AQ.5/  AQ	APPR FOR 90  EXPIRES	th string ding. The h approx  OVAL VALID DAYS UNLE	50 50 6 of casi 4-1/2" 0 2000 gal	Surface 3750 ng and D casing reg acid,	
7 - 7/8  The pump and cement will will be per	d plug process be circulated forsted and to call and 300	AC.5/  AC	APPR FOR 90 DRILLING EXPIRES OR PLUG BACK, GIVE DAT	th string ding. The h approx  OVAL VALID DAYS UNLE	50 50 6 of casi 4-1/2" 0 2000 gal	Surface 3750 ng and D casing reg acid,	
The pulp and cament will will be per 30000 gal of	d plug process be circulated forsted and to call and 300	M: IF PROPOSAL IS TO DEEPEN	APPR FOR 90 DRILLING EXPIRES OR PLUG BACK, GIVE DAT	th string ing. The h approx  ON AL VALID DAYS UNLE COMMENT	of casi	Surface 3750 ng and D casing reg acid,	

CONDITIONS OF APPROVAL, IF ANY:

## NEW (ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Str 23 Well No. 1 1 55 AH 565 All distances must be from the outer boundaries of the Section Operator Lease SKELLY OIL COMPANY HOBBS V Unit Letter Section Township Romge County 7 South 35 EAST ROOSEVELT Actual Footage Location of Well: feet from the 1980 feet from the SOUTH line and line Ground Level Elev. Producing Formation Dedicated Acreage: San Andres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name/ORIGINAL District Superintendent Compan Shelly estion 35 I hereby certify that the well location shown on this plat was platted from field 1980' notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed SEPT. 21, 1965 Registered Professional Engineer 1320 1650 1980 2310 2000 1500 1000