

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-1369
7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Unit, Section 34
8. Well No. 4
9. Pool name or Wildcat Chaveroo San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
MURPHY OPERATING CORPORATION

3. Address of Operator
P. O. Drawer 2648, Roswell, New Mexico 88202-2648

4. Well Location
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
Section 34 Township 7 South Range 33 East NMPM Roosevelt County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Convert to Injection R-8760 <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-16-1989 to 6-1-1989
PU and TIH w/ bit, drill collar, and tubing. Tag CIBP at 3050'. Drill out CIBP then red beds, drilling mud, etc... to 3247'. Found hole in casing from 3217' to 3220'. Found junk in hole dumped 30 sxs of sand on top of junk. TIH w/ packer and set at 2891 K.B.. Pressure annulus to 500 psig. Squeeze casing hole w/ 450 sacks Class C w/ 2% CaCl. Good squeeze final pressure 1800 psig. Waited 3 1/2 hours, released packer and TOH and lay down. TIH with bit and cleaned out to top of fish. Recovered junk, TIH and cleaned out well to 4430'. TOH and lay down bit, drill collars, etc. Pick up D.C. Oil Tool 4 1/2" plastic coated packer and 120 jts (3999') ceramic coated 2 3/8" tubing. Set packer at 4002' K.B. pump 50 bbls packer fluid. Pressure test annulus to 300 psig for 30 minutes. Acidize well with 1000% NeFe acid. Average rate 3 BPM. Maximum rate 3 BPM. Average pressure 1506. Maximum pressure 2000 psig. ISIP vacuum. Well ready for injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Bauer TITLE Production Supervisor DATE 7-6-1989

TYPE OR PRINT NAME Donna Bauer TELEPHONE NO. (505) 623-7210

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 14 1989

RECEIVED

JUL 18 1999

OCD
HOBBS OFFICE