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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

OCT 14 3 20 PM '65

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.
1-134

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Shelly Oil Company

3. Address of Operator
Box 730 - Hobbs, New Mexico

4. Location of Well
UNIT LETTER **D** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM
West **34** **7-8** **13-E**

15. Date Spudded **9/30/65** 16. Date T.D. Reached **10/8/65** 17. Date Compl. (Ready to Prod.) **10/12/65** 18. Elevations (DE, RKB, RT, GR, etc.) **4415'** 19. Elev. Casinghead
THE LINE OF SEC. **34** TWP. **7-8** RGE. **13-E** NMPM

20. Total Depth **4475'** 21. Plug Back T.D. **4440'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **Rotary Tools** **9-4475** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
4234'-4332' - (Intervala) - San Andres

25. Was Directional Survey Made **NO**

26. Type Electric and Other Logs Run **Schlumberger; Compensated Formation Density Log; Gamma Ray Log; Sonic w/caliper; Sidewall Mottson, Laterolog, Microlaterolog** 27. Was Well Cored **NO**

28. **Water Gamma Ray collar log** CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-3/4	34	370	11	230	
4-1/2	10.50	4475	7-7/8	330	

29. LINER RECORD
SIZE **8-3/4** TOP **4160** BOTTOM **4160** SACKS CEMENT **4160** SCREEN **4160**
30. TUBING RECORD
SIZE **8-3/4** DEPTH SET **4160** PACKER SET **4160**

31. Perforation Record (Interval, size and number)
NO casing w/1 jet shot per ft. at the fol. depths: 4234', 4234.5', 4294', 4304', 4309', 4318', 4323', 4332', a total of 8' and 8 shots
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4234'-4332' **2000 gal 20% HCl & 12 gal sealers**

33. PRODUCTION
Date First Production **10/12/65** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Flowing**

Date **10/14/65** Hours Tested **24** Ch **22/64** Prod'n. For Test Period **12/64** Oil - Bbl. **334** Gas - **193** Water - **4** Bbl. Gas - **378** Ratio

Flow Test Press. **383** Casing Pressure **383** Calculated 24-Hour Rate **334** Oil - Bbl. **334** Gas - **193** Water - **4** Bbl. Oil Grav. **24.9** API (Corr.)

34. Disposition of Casing (Sold, used for fuel, vented, etc.) **Used** Test Witness **B. L. Willey**

35. List of Amendments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **(SIGNED) M. E. Aab** TITLE **District Superintendent** DATE **October 14, 1965**

