

NEW MEXICO OIL CONSERVATION COMMISSION

Oct 14 1965

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1369
7. Unit Agreement Name -
8. Farm or Lease Name Hobbs "T"
9. Well No. 9
10. Field and Pool, or Wildcat Chavero - San Andres
12. County Reesevelt

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Skelly Oil Company
3. Address of Operator Box 730 - Hobbs, New Mexico
4. Location of Well UNIT LETTER "D" 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 7-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4413' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 4475' on October 8, 1965. Set 139 jts. (4463') of new 4-1/2" OD 10.5# 8-E 28 J-55 RT&G casing at 4475' and cemented with 350 sacks of cement by the Pump and Plug Process. Cement plug down at 8:00 P.M. October 9, 1965. Temperature Survey indicated top of cement outside of 4-1/2" OD casing at 3282'. W.O.C. 24 hrs. Pressured up to 600# for 30 mins. and casing shut off tested ok. Did not drill out cement plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL) (SIGNED) H. E. Aab** TITLE **Dist. Superintendent** DATE **October 14, 1965**

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: