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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company	Address
Max Pray	2207 First Nat'l Bldg. Okla.City,Okla. 73102

Lease	Well No.	Unit Letter	Section	Township	Range
T. S. Massey	1	O	15	8 South	36 East

Date Work Performed	Pool	County
2-18-65 to 3-5-65	South Prairie-Pennsylvanian	Roosevelt

THIS IS A REPORT OF: *(Check appropriate block)*

- [ ] Beginning Drilling Operations
- [ ] Casing Test and Cement Job
- [ ] Other *(Explain)*:
- [ ] Plugging
- [x] Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

2-18-65 Moved in Work-over Rig and rigged up - 6 hours

2-19-65 Pulled one inch tubing, then pulled 2 3/8" tubing. Bottom end of perforated joint was swelled and split, very hard to get through packer. Ran back in with Baker Packer picker on 2 3/8" tubing - 12 hours

2-20-65 Connecting up reverse circulator pump and [illegible]. Started pumping oil in the hole - could not get circulation started down to drill out packer tool stopped at 9636' - tried to ream through - ream 2' and could not get any farther - mill showed marks on it like bad pipe in the perforations from 9736' to 9742' - 12 hours.

2-21-65 Going in the hole with cut and two 3½" drill collars on 2 3/8" tubing measuring in the hole. Bit stopped at 9639' - reamed out perforations down to 9642'

Witnessed by	Position	Company
Eddie Cope	Production Supt.	Max Pray

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
4097	9710	9705	9687-93; 9636-42; 9795-99	1-30-63

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
2 3/8"	9680	5 1/2"	9710

Perforated Interval(s)
9795-99;9687-93;9636-42

Open Hole Interval	Producing Formation(s)
None	Bough "B" & Bough "C"

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-10-65	27	13	10 bbls.	488	
After Workover	3-9-65	52	31	25 bbls	600	

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved by	Name Warren Pickering
Title	Position Geologist-Agent
Date	Company Max Pray

Max Pray
Massey #I Workover

washed on down to the packer at 9668'. Drilling on Baker Model D Packer - dry drilling - bit stopped going - started out of hole - 12 hours.

2-22-65 Pulled bit, laid down drill collars and bit - picked up Baker Bailer - measured in - started cleaning out at 9670' - cleaned out to 9688' getting iron, rubber, shale and dry mud. 12 hours

2-23-65 Laid down Baker 3½" O.D.Bailer - picked up Baker 4" O.D.Bailer ran in and bailer stopped at 9636' - sticking - pulled out - laid 4" O.D.Bailer down - shut down - bad sand storm and blizzard. 4 hours.

2-24-65 Cleaning out with Baker Bailer from 9688' to 9694' - broke off trapddoor on Baker Bailer - laid down Baker Bailer - Picked up Acme Bailer - drilling out cement from 9694' to 9705' - 12 hours.

2-25-65 Rigged up Welex to perforate - ran 4" gun stopped at 9639' pulled out - rigged up 3½" gun 2 shots per ft. ran in - checked bottom at 9703' - perforated 2 shots per ft. Dina Jet from 9795' to 9799' -Ran Baker Model R Retrievable Packer on 2 3/8" tubing with 3 joints below packer-set packer at 9607 with 12,000 # wt. on packer. Pumped in 1500 gal. 15% C.R.A.Acid used Halliburton - displaced out with 20 bbls. oil - well on a vacum during treating. Well-shut well in at 5:30 P.M.

2-26-65 Connected well up - started swabbing - top of fluid was 7300' - swabbing through 2 3/8" O.D.tubing from 9650' - fluid standing at 7500' - swabbed 28 bbls. Power oil tank 57 bbls. - total 85 bbls.

2-27-65 Swabbing from 8650' - fluid standing at 8000' - swabbed 66 bbls.

2-28-65 Swabbing from 9650' - fluid standing at 8500' - swabbed 47 bbls. - total oil swabbed 198 bbls.

3-1-65 Pulled tubing and packer, ran sand pump - checked bottom at 9703'. Used Kope Pump bottom assembly on 2 3/8" O.D.tubing - checking tubing down pump.

3-2-65 Ran 1" tubing - seated in Kobe Assembly- connected well up - could not fill the tubing - standing valve not holding.

3-3-65 Fished out standing valve on wire line - ran another standing valve on wire line - tubing would not fill up - pulled 1" tubing and 2 3/8" tubing out top of standing valve was off.

3-4-65 Ran Kobe Assembly on 2 3/8" tubing - ran 1" tubing with Kobe Stinger - set in Kobe Assembly at 12:00 ran standing valve on wire line - starting pump at 12:50 P.M. - tubing circulated at 2:00 p.m. Ran Kobe Pump and pumped it down - pump started stroking at 2:55 P.M. Released rig at 3:00 p.m. Pump stroking good at 4:00 p. m. 2750 # pressure - pumping at rate of 3 bbls. per hour -
2 3/8" O. D. Tubing 311 jts. 4' - 6' - 8' subs = 9680'
1" tubing - 301 jts. 6' -4' - 2' subs = 9680'

3-5-65 Pumped 16 hrs. 2800# on Triplex - pumped 138 bbls. oil - small stream water.

3-6-65 Well pumping - Triplex Pressure 2900# - engine died during the night. estimated pumping 16 hours - 138 bbls. oil - small stream water.

3-7-65 Well pumped 24 hours - Triplex pressure 2650# - pumped 82 bbls. oil good stream water.

3-8-65 Well pumped 24 hours - Triplex pressure 2650# pumped 52 bbls. oil estimated 50 bbls salt water.

3-9-65 Well pumped 24 hours - Triplex pressure 2650# - pumped 52 bbls oil and estimated 32 bbls salt water.

3-10-65 Well pumped 23 hours - Triplex pressure 2700# - pumped 70 bbls oil and estimated 35 bbls salt water.

3-11-65 Well pumped 18 hours - Triplex pressure 2750# - pumped 44 bbls oil estimated 25 bbls. salt water.

Workover completed well on pump.

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

3-1-65 [illegible]

[illegible]

3-3-65 [illegible] reducing valve off

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]