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FIL 2 U.S.G.S.				NEWM	EXICO		NSER	ATION C	OMMISSION	4	FORM C-103 (Rev 3-55)
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OPERATOR											
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	Max Pray Massey #I Workover
	washed on down to the packer at 9668'. Drilling on Baker Model D Packer - dry drilling - bit stopped going - started out of hole - 12 hours.
2-22-65	Pulled bit, laid down drill collars and bit - picked up Baker Bailer - measured in - started cleaning out at 9670' - cleaned out to 9688' getting iron, rubber, shale and dry mud. 12 hours
2-23-65	Laid down Baker 3½" O.D.Bailer - picked up Baker 4" O.D.Bailer ran in and bailer stopped at 9636' - sticking - pulled out - laid 4" O.D.Bailer down - shut down - bad sand storm and blizzard. 4 hours.
2-24-65	Cleaning out with Baker Bailer from 9688' to 9694' - broke off trapddoor on Baker Bailer - laid down Baker Bailer - Picked up Acme Bailer - drilling out cement from 9694' to 9705' - 12 hours.
2-25-65	Rigged up Welex to perforate - ran 4" gun stopped at 9639' pulled out - rigged up 3½" gun 2 shots per ft. ran in - checked bottom at 9703' - perforated 2 shots per ft. Dina Jet from 9795' to 9799' -Ran Baker Model R Retrievable Packer on 2 3/8" tubing with 3 joints below packer-set packer at 9607 with 12,000 # wt. on packer. Pumped in 1500 gal. 15% C.R.A.Acid used Halliburton - displaced out with 20 bbls. oil - well on a vacum during treating. Well-shut well in at 5:30 P.M.
2-26-65	Connected well up - started swabbing - top of fluid was 7300' - swabbing through 2 3/8" O.D.tubing from 9650' - fluid standing at 7500' - swabbed 28 bbls. Power oil tank 57 bbls tetal 85 bbls.
2-27-65	Swabbing from 8650' - fluid standing at 8000' - swabbed 66 bbls.
2-28-65	Swabbing from 9650' - fluid standing at 8500' - swabbed 47 bbls total oil swabbed 198 bbls.
3-1-65	Pulled tubing and packer, ran sand pump - checked bottom at 9703'. Used Kope Pump bottom assembly on 2 3/8" O.D.tubing - checking tubing down pump.
3-2-65	Runil" tubing - seated in Kobe Assembly- connected well up - could not fill the tubing - standing value not holding.
3-3-65	Fished out standing value on wire line - ran another standing value on wire line - tubing would not fill up - pulled 1" tubing and 2 3/8" tubing out top of standing value was off.
3-4-65	Ran Kobe Assembly on 2 3/8" tubing - ran 1" tubing with Kobe Stinger - set in Kobe Assembly at 12:00 ran standing valve on wire line - starting pump at 12:50 P.M tubing circulated at 2:00 p.m. Ran Kobe Pump and pumped it down - pump started stroking at 2:55 P.M. Released rig at 3:00 p.m. Pump stroking good at 4:00 p. m. 2750 $\#$ pressure - pumping at rate of 3 bbls. per hour - 2 3/8" O. D. Tubing 311 jts. 4' - 6' - 8' subs = 9680' 1" tubing - 301 jts. 6' -4' - 2' subs = 9680'
3-5-65	Pumped 16 hrs. 2800# on Triplex - pumped 138 bbls. oil - small stream water.
3-6-65	Well pumping - Triplex Pressure 2900# - engine died during the night. estim- ated pumping 16 hours - 138 bbls. oil - small stream water.
3-7-65	Well pumped 24 hours - Triplex pressure 2650# - pumped 82 bbls. oil good stream water.
3-8-65	Well pumped 24 hours - Triplex pressure 2650# pumped 52 bbls. oil estimated 50 bbls salt water.
3 <b>-</b> 9 <b>-65</b>	Well pumped 24 hours - Triplex pressure $2650\#$ - pumped 52 bbls oil and estimated 32 bbls salt water.
3-10-65	Well pumped 23 hours - Triplex pressure 2700# - pumped 70 bbls oil and estimated 35 bbls salt water.
3-11-65	Well pumped 18 hours - Triplex pressure 2750# - pumped 44 bbls oil estimated 25 bbls. salt water.
	Workover completed well on pump.

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