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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office by 11 AM 1963 Commission Rule 1106)

Name of Company <b>Max Pray</b>				Address <b>2207 First Nat'l Bldg. Okla. City 2, Okla.</b>			
Lease <b>T. S. Massey</b>		Well No. <b>1</b>	Unit Letter <b>0</b>	Section <b>15</b>	Township <b>8S</b>	Range <b>36E</b>	
Date Work Performed <b>8-28-63 to 9-19-63</b>		Pool <b>South Prairie-Pennsylvanian</b>			County <b>Roosevelt</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**8-28-63 Perforated 1 hole in 2-3/8" tubing with Otis at 9662. Displaced water from annulus with oil.**

**8-29-63 Pulled tubing. Set. D-R plug in Baker Model D Packer at 9668 - Ran Baker Model n. Retrievable packer on tubing. Set at 9615'. Loaded both casing and tubing with oil.**

**8-30-63 Perf. with swing jet from 9636' to 9642' - 4 shot per ft. Swabbed tubing dry. Pumped 500 gal. 15% M. C. A. Acid - could not break the formation down with 4200#. Left the pressure on the tubing all night.**

**8-31-63 Pulled the Xmas. tree - installed blow out preventer-connected Halliburton direct to the tubing. Put 6700# on the tubing - formation started taking fluid. Pumped in the acid and displaced out with oil. Maximum treating pressure 6700# minimum 6000#. In two hours pressure was down to 2000# - released pressure-started swabbing.**

Witnessed by <b>Eddie Cope</b>	Position <b>Production Supt.</b>	Company <b>Max Pray</b>
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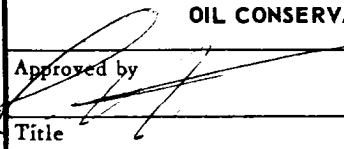
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>4097'</b>	T D <b>9710'</b>	P B T D <b>9702</b>	Producing Interval <b>9687-93; 9636-42</b>	Completion Date <b>1-30-63</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>9675</b>	Oil String Diameter <b>5-1/2</b>	Oil String Depth <b>9710</b>	
Perforated Interval(s) <b>9687-9693; 9636-9642</b>				
Open Hole Interval <b>None</b>		Producing Formation(s) <b>Bough "D" &amp; Bough "C"</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>8-27-63</b>	<b>10 Bbbls.</b>	<b>75</b>	<b>Trace</b>	<b>7500</b>	
After Workover	<b>9-25-63</b>	<b>61 Bbbls.</b>	<b>73</b>	<b>8 Bbbls.</b>	<b>1200</b>	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>Warren Lickering</b>	
Title <b>Geologist-Agent</b>		Position <b>Geologist-Agent</b>	
Date <b>9-25-63</b>		Company <b>Max Pray</b>	