the second s	DIES RECEIVED							
SANTA FF			MEXICO		NSERV	ATION C	COMMISSION	FORM C-103
U.S.G.S. LAND OFFICE TRANSPORTER	OIL		SCELLA	NEOUS				(Rev 3-55)
PRORATION OF	GAS FICE						mission Rule 1	106)
Name of Com	_ _			Addres		4 /H] CU		
	x Fr ay	• • • • • • • • • • • • • • • • • • •		2207	First	Nat'l Bl		ity 2, Okla.
Lease T.	. Massey			t Letter 0	Section 15	Township 8S	R	ange 36E
Date Work Pe		Pool South Prairie	Pennev	Ivania		County ROOSEV		
3-23-03	10 7-17-03		EPORT OF:				<u>ett</u>	
🔲 Beginni	ng Drilling Operation	ns 🗌 Casing	Test and Ce	ment Job		Other (E	xplain):	
🔲 Pluggin	g	🔀 Remed	ial Work					
Detailed acco	ount of work done, na	ature and quantity of m hole in $2-3/3$	aterials used	, and res	ults obtain	ned. 662 Dia	enlaced was	ter from annulu
	with oil.	1.VIU AL N= J/ 0	ranne w	4945 WS.	ao est 7		shraced wa	sa ravni militulu
		S	a in Dole	مصادق مو	tal 19 m	Jankon -	+ 0640	an Baker Model
J-67-03	•	•	•					and tubing with
	oil.		0					
8-30-63		ving jet from 9				-		w .
		gal. 15% M. C.				reak th	e formation	down with
0 11 42		he pressure on		-	•			1) ihanton dinort
8-31-03					-			lliburton direct
	to the tubing.		nic tanni					Hue Fullideu III
	the acid and o	displaced out w		-			•	-
		displaced out w	ith oil.	Maxim	um tre	eating p	ressure 67	00# minimum
		displaced out w bours pressur	ith oil.	Maxim	um tre	eating p	ressure 67	00# minimum
	6000#. In two	-	ith oil.	Maxim	um tre	eating p	ressure 67	00# minimum
Witnessed by	6000#. In two swabbing.	b hours pressu	re was do	M axim own to	2009#	eating p - relea	ressure 67 aed pressu	00# minimum
Witnessed by Eddie	6000#. In two swabbing.	b hours pressu	Position	Viaxim own to n Supt	2009#	company	ressure 67 sed pressu Pray	00# minimum
Eddie	6000#. In two swabbing. Cope	bours pressur	Position Position Production FOR REME ORIGINAL	vi axim own to n Supt	2009#	Company Alax P PORTS ON	Pray	00# minimum .re-started
	6000#. In two swabbing. Cope	bours pressur	Position Production	Maxim own to n Supt EDIAL W	2009#	Company Max F PORTS ON	Pray	00# minimum
Eddie D F Elev. 4097 Tubing Diam	6000#. In two swabbing. Cope T D	FILL IN BELOW	Position Position FOR REME ORIGINAL	Maxim own to n Supt EDIAL W WELL D 02 Oil Stri	2000# 2000# ORK RE DATA	Company Aax F PORTS ON Producing 9687-9	ressure 67 sed pressu Pray NLY Interval 3;9636-42 Oil String	00# minimum re-started Completion Date 1-30-63 Depth
Eddie D F Elev. 4097 Tubing Diam 2-31 Perforated In	6000#. In two swabbing. Cope T D eter (8 ¹) terval(s)	FILL IN BELOW	Position Position FOR REME ORIGINAL	Maxim own to n Supt EDIAL W WELL C 02 Oil Stri	2000#	Company Aax F PORTS ON Producing 9687-9	ressure 67 sed pressu Pray NLY Interval 3;9636-42 Oil String	Completion Date 1-30-63
Eddie D F Elev. 4097 Tubing Diam 2-31 Perforated In 90	6000#. In two swabbing. Cope T D T D teter (8" terval(s) 987-9693; 963	FILL IN BELOW	Position Position FOR REME ORIGINAL	Maximo own to n Supt EDIAL W WELL D 02 Oil Strin 5-	2000# 2000# CORK RE DATA	Company Adax F PORTS ON Producing 9687-9	ressure 67 sed pressu Pray NLY Interval 3;9636-42 Oil String	00# minimum re-started Completion Date 1-30-63 Depth
Eddie D F Elev. 4097 Tubing Diam 2-31 Perforated In	6000#. In two swabbing. Cope T D T D teter (8" terval(s) 987-9693; 9630 terval	FILL IN BELOW	Position Production FOR REME ORIGINAL PBTD 97	Maxim wwn to n Supt EDIAL W WELL D 02 Oil Strin 5- Produci Bou	ang Diamet ang Format gh (1)	Company Adax F PORTS ON Producing 9687-9	ressure 67 sed pressu Pray NLY Interval 3;9636-42 Oil String 97	00# minimum re-started Completion Date 1-30-63 Depth
Eddie D F Elev. 4097 Tubing Diam 2-31 Perforated In 90 Open Hole In	6000#. In two swabbing. Cope T D T D teter (8 ¹⁷) terval(s) 937-9693; 9630 terval ne	FILL IN BELOW 9710' Tubing Depth 9675 6-9642	Position Position Production FOR REME ORIGINAL PBTD 97	Maximo own to bwn to DIAL W WELL D OII String S- Produci BOU DF WORN	ag Diamer	eating p - relea Company Max F PORTS ON Producing 9687-9 er tion(s) * SOU	ressure 67 sed pressu Pray NLY Interval 3;9636-42 Oil String 97 gh ¹¹ C ¹¹	00# minimum re-started Completion Date 1-30-63 Depth 10
Eddie D F Elev. 4097 Tubing Diam 2-31 Perforated In 90 Open Hole In NO	6000#. In two swabbing. Cope T D T D teter (8" terval(s) 987-9693; 9630 terval	FILL IN BELOW	Position Production FOR REME ORIGINAL PBTD 97	Maxim own to bwn to n Supt EDIAL W WELL D OII String OII String S- Produci BOU DF WORK	A COVER Water P	company Adax F PORTS ON Producing 9687-9 er tion(s)	ressure 67 sed pressu Pray NLY Interval 3;9636-42 Oil String 97	00# minimum re-started Completion Date 1-30-63 Depth 10 Gas Well Potentia
Eddie D F Elev. 4097 Tubing Diam 2-31 Perforated In 96 Open Hole In Noi Test Before Workover	6000#. In two swabbing. Cope T D teter 8 ¹⁷ terval(s) 987-9693; 9630 terval ne Date of	FILL IN BELOW 9710' Tubing Depth 9675 6-9642 Oil Production	Position Production FOR REME ORIGINAL PBTD 97 97 RESULTS C Gas Produ	Maxim own to bwn to n Supt EDIAL W WELL D OII String OII String S- Produci BOU DF WORK	A COVER Water P	company Adax F PORTS ON Producing 9687-9 Producing 9687-9 Producing Producing 9687-9 Producing Producing 9687-9	ressure 67 sed pressu Pray NLY Interval 3;9636-42 Oil String 97 gh "C" GOR	00# minimum re-started Completion Date 1-30-63 Depth 10 Gas Well Potentia
Eddie D F Elev. 4097 Tubing Diam 2-31 Perforated In 90 Open Hole In NO Test Before	6000#. In two swabbing. Cope T D teter (8 ¹⁷) terval(s) 987-9693; 9630 terval ne Date of Test	FILL IN BELOW 9710' Tubing Depth 9675 6-9642 Oil Production B P D	re was do Position Toduction FOR REME ORIGINAL PBTD 97 97 97	Viaxim pwn to pwn to n Supt EDIAL W WELL D OII Strin BOU DF WORI	ang Diamet ORK RE ORK RE OATA ng Diamet 1/2 ang Format gh 'b' COVER Water PB T rac 3 Bl	eating p - relea Company Max F PORTS ON Producing 9687-9 ST tion(s) * Source roduction PD Ce bls.	ressure 67 sed pressu Pray NLY Interval 3;9636-42 Oil String 97 gh "C" GOR Cubic feet/Bb 7500 1200	00# minimum re-started Completion Date 1-30-63 Depth 10 Gas Well Potentia MCFPD
Eddie D F Elev. 4097 Tubing Diam 2-31 Perforated In 90 Open Hole In Noi Test Before Workover After	6000#. In two swabbing. Cope T D teter 8': terval(s) 937-9693; 9630 terval ne Date of Test 8-27-63 9-25-63	Phoure pressur FILL IN BELOW 9710' Tubing Depth 9675 6-9642 Oil Production BPD 10 Bbbls.	re was do Position Production FOR REME ORIGINAL PBTD 97 97 97 97 97 97 97 75	Viaxim pwn to pwn to n Supt EDIAL W WELL D OII Strin BOU DF WORI	aum tre 2000# 2000# CORK RE DATA ng Diamet 1/2 ng Format gh 'D' COVER Water P B T rate 3 El eby certify	eating p - relea Company Max F PORTS ON Producing 9687-9 ST tion(s) * Source roduction PD Ce bls.	ressure 67 sed pressu ray NLY Interval 3;9636-42 Oil String 97 gh "C" GOR Cubic feet/Bb 7500 1200 Iformation given	00# minimum re-started Completion Date 1-30-63 Depth 10 Gas Well Potentia
Eddie D F Elev. 4097 Tubing Diam 2-31 Perforated In 90 Open Hole In Noi Test Before Workover After	6000#. In two swabbing. Cope T D terval(s) 087-9693; 9630 terval berval Date of Test 8-27-63 9-25-63	ohours pressure FILL IN BELOW 9710' Tubing Depth 9675 6-9642 Oil Production BPD 10 Bbbls. 61 Bbls.	re was do Position Production FOR REME ORIGINAL PBTD 97 97 97 97 97 97 97 75	Viaxim pwn to pwn to n Supt EDIAL W WELL D OII Strin BOU DF WORI	ang Diamer ORK RE ORK RE DATA ang Diamer 1/2 ang Formal gh 'b' COVER Water P B T rac 3 El eby certify e best of r	eating p - relea Company Max F PORTS ON Producing 9687-9 er tion(s) * 304 roduction PD ce bls. y that the in	ressure 67 sed pressu ray NLY Interval 3;9636-42 Oil String 97 gh "C" GOR Cubic feet/Bb 7500 1200 Iformation given	00# minimum re-started Completion Date 1-30-63 Depth 10 Gas Well Potentia MCFPD
Eddie D F Elev. 4097 Tubing Diam 2-31 Perforated In 90 Open Hole In Noi Test Before Workover After Workover	6000#. In two swabbing. Cope T D terval(s) 087-9693; 9630 terval berval Date of Test 8-27-63 9-25-63	ohours pressure FILL IN BELOW 9710' Tubing Depth 9675 6-9642 Oil Production BPD 10 Bbbls. 61 Bbls.	re was do Position Production FOR REME ORIGINAL PBTD 97 97 97 97 97 97 97 75	Maximo own to pwn to n Supt EDIAL W WELL D O2 Oil Strin BOU DF WORN istion DF WORN istion	ang Diamer 2009# ORK RE ORK RE ORK RE ORK RE OVER Mater P B T rac S El eby certify e best of r	eating p - relea Company Max F PORTS ON Producing 9687-9 er tion(s) * 304 roduction PD ce bls. y that the in	ressure 67 sed pressu ray NLY Interval 3;9636-42 Oil String 97 gh "C" GOR Cubic feet/Bb 7500 1200 Iformation given	00# minimum re-started Completion Date 1-30-63 Depth 10 Gas Well Potentia MCFPD above is true and compl
Eddie D F Elev. 4097 Tubing Diam 2-31 Perforated In 90 Open Hole In NO: Test Before Workover After Workover	6000#. In two swabbing. Cope T D terval(s) 087-9693; 9630 terval berval Date of Test 8-27-63 9-25-63	ohours pressure FILL IN BELOW 9710' Tubing Depth 9675 6-9642 Oil Production BPD 10 Bbbls. 61 Bbls.	re was do Position Production FOR REME ORIGINAL PBTD 97 97 97 97 97 97 97 75	Viaxim pwn to pwn to n Supt EDIAL W WELL I O2 Oil Strin BOU DF WORI isou DF WORI	ang Diamer ORK RE ORK RE DATA ng Diamer 1/2 (OVER Water P. B T rac 3 El eby certify e best of r	eating p - relea Company Max F PORTS ON Producing 9687-9 er tion(s) * 304 roduction PD ce bls. y that the in	ressure 67 sed pressu Pray NLY Interval 3;9636-42 Oil String 97 gh "C" GOR Cubic feet/Bb 7500 1200 Iformation given	00# minimum re-started Completion Date 1-30-63 Depth 10 Gas Well Potentia MCFPD above is true and compl