

T. S. Massey #1

- 9-1-63 Swabbed tubing dry - no show - retreated the perforations from 9636' to 9642' with 2000 gal 15% acid - when 1600 gal. had been pumped in formation broke down from 6000# to 3200#. Displaced all the acid out with oil. Maximum pressure 6000# - minimum pressure 3200#. Well was on vacuum in 20 minutes - started swabbing.
- 9-2-63 Swabbing acid water and small amount of oil.
- 9-3-63 Well swabbed dry - making a small amount of oil and gas - released the packer - pulled the tubing out. Fishing for D. R. plug
- 9-4-63 Fished out D. R. Plug - ran tubing and Baker Model R. Retrievable Packer. Connected the well direct to the tubing.
- 9-5-63 Treated both sets of perforations together with 60,000 gal. 15% acid - maximum treating pressure 6300# - minimum treating pressure 2600#. There was a constant pressure from the start to 40,000 gal. pumped in. When the pressure started down to 3400# the remaining 20,000 gal. pumped in with the pressure varying from 4000# until all the acid was displaced out with 56 bbls. oil. The well was on vacuum in one hour. Pulled the blowout preventer off - put on the Xmas tree. Connected the well up. Started swabbing.
- 9-7-6-63 Swabbing acid water.
- 9-8-63 Swabbing acid water and oil - made 41 bbls. oil.
- 9-9-63 Swabbing acid water and oil - made 47 bbls. oil.
- 9-10-63 Swabbing acid water and oil - acid water decreasing. Made 52 bbls. oil.
- 9-11-63 Swabbing acid water and oil from 9600' - swabbing from bottom made 52 bbls. oil.
- 9-12-63 Swabbing acid water and oil - swabbing from bottom at 9600' - made 77 bbls. oil.
- 9-13-63 Swabbing acid water and oil from 9600' - made 59 bbls. oil.
- 9-14-63 Swabbing acid water and oil from 9600' - made 60 bbls. oil.
- 9-15-63 Swabbing acid water and oil from 9600' - made 46 bbls. oil
- 9-16-63 Moving out swabbing unit.
- 9-17-63 Moved in unit with derrick - up pulled tubing and packer. Ran tubing back with Kobe bottom hole assembly.
- 9-18-63 Ran 1" int. joint tubing - connected the well - pumped the Kobe pump down - started the well to pumping at 8:00 A. M. 9-19-63. The Kobe pump is set at 9637 feet.
- 9-19-63
- 9-24-63 Pumped back load oil - some acid water - cleaned up well.
- 9-25-63 Pumped 60.16 bbls. oil and 2 bbls. water.

The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry should be supported by a valid receipt or invoice to ensure transparency and accountability.

In addition, it is crucial to review the records regularly to identify any discrepancies or errors. This process should be carried out on a monthly basis to prevent any significant issues from arising.

The second part of the document outlines the specific procedures for handling incoming payments. It details the steps from receiving the payment to recording it in the system, ensuring that all necessary information is captured.

Furthermore, it provides guidelines for managing outgoing payments, including the preparation of checks and the recording of disbursements. The goal is to maintain a clear and concise record of all financial activities.

It is also important to ensure that all records are stored securely and are accessible to authorized personnel only. This helps to protect the integrity of the data and prevents unauthorized access.

The document concludes by reiterating the importance of consistent record-keeping and the role of accurate financial data in the overall success of the organization. It encourages all staff members to adhere to the established procedures.

For more information on financial management practices, please refer to the attached manual or contact the finance department. We are committed to providing the highest level of support and guidance.

Thank you for your attention to these matters. Your cooperation in maintaining accurate records is essential for our continued growth and success. We appreciate your commitment to excellence.

Best regards,
[Signature]
Finance Department