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SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
17-1/2	13-3/8	350	250	Halliburton	Spud Mud	
11	8-5/8	4110	400	Halliburton	Clear Water	
7-7/8	5-1/2	9710	400	Halliburton	9.6	Hole full
7-7/8	5-1/2	9710	400	Halliburton	9.0	Hole IU

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations 9687-9693 (8 holes per foot) acidized with 500 gallons (12 bbls.) MCA 15%

Halliburton acid loaded with 37.5 barrels salt water. Formation broke from 6100# to

5400# then pumped acid in at 2400# - Well on vacuum after treatment.

Result of Production Stimulation Well kicked off to produce oil and gas after swabbing for period of 2 hours.

Depth Cleaned Out 97021

(Revised 7/1/22)

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach becau

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator
Name Lill 11 fices 1 1100

February 8, 1963 2207 First National Building (Date) Address Oklahoma City 2, Oklahoma Title.Geologist-Agent.....

Attach to Well Record (Form C-105)

FORMATION RECORD AND LITHOLOGIC DESCRIPTION Max Pray #1 T. S. Massey SW SE, Sec. 15, T3S-R36E

Surface - 2317	Shale, red and maroon, stringers fine shaley sand
	TOP ANHYDRITE 2317
2317-2400	Dolomite and crystalline anhydrite
2400 - 2810	Shale - interbedded salt and anhydrite
	TOP YATES 2810
2810-4045	Shale, red and orange with numerous red sand beds - thin
	salt and anhydrite partings
	TOP SAN ANDRES 4045
4045-4800	Dolomite, tight brown to tan scattered beds white crystalline
	anhydrite
4800-5025	Limestone, light brown to white, very finely crystalline
5025-5507	Dolomite, light tan to brown, very finely crystalline to
	sucrosic some fine crystalline white limestone. Some sand
	partings at base, no show.
	TOP GLORIETA 5507
5 507 - 5600	Sand, fine grained, gray and red interbedded with tan very
	fine crystalline dolomite
5600-6220	Sand, gray and tan fine grained, interbedded with white
	crystalline anhydrite
6220-6485	Dolomite, brown and tan granular interbedded with very fine
	texture right sand
6 48 5-663 0	Dolomite, as above with much salt and anhydrite - much
	leaching of sediments
6630-6937	Dolomite, tan and brown, interbedded with red and gray
	fine grained sand
	TOP TUBB 6937
6937-7325	Sand, gray, tan, and pink, fine grained, interbedded with
0/01-1020	tan and light brown dolomite
7 3 25 -776 4	Dolomite, tan and light brown, with stringers of red and gray
1045-1101	fine grained sand and white crystalline granular anhydrite
	TOP ABO 7764
7764-8310	Shale, red and green, blockey, with fairly thin beds of brown
	to tan very finely crystalline dolomite
8310-8987	Dolomite, tan, crystalline, sucrosic. Some fair porosity
0010-0701	streaks with no oil show
	TOP WOLFCAMP 8987
8987-9090	Limestone, tan and light brown, very finely crystalline,
0731-7070	interbedded with thin partings tan sucrosic dolomite, and gray
	to brown opaque chert nodules.
9090-9413	Limestone, white, chalky, grading to tan and brown, very
/J/V-/XIJ	finely crystalline, with tan translucent and brown opaque chert
	nodules.
9413-9635	Limestone, as above, interbedded with thick red and green shale
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	Core #1 (Bough ''B'') 9635-9675 (Recovered 40')
9635-36	Dark gray to black very shaley to dense lithographic limestone
9636-38	Dense tan hard very tight limestone
7030-30	TOP BOUGH "B" ZONE 9638
9 638-39	Gray-white fine crystalline fossiliferous limestone with pinpoint
/ • • • • • • •	porosity and very slight gas odor - no oil show
9639-41	Gray-white crystalline very porous limestone - slight gassey odor -
/03/-11	no oil show - porosity almost completely mud filed
9 6 41-42	Gray-white fine crystalline limestone with pinpoint porosity -
/•11 12	very light gas odor - no oil show
9642-44	Tan to gray dense to very fine crystalline tight limestone
9644-47	Dark gray-black dense shale
9 6 47-48	Maroon to rusty red dense slickensided shale
9648-49	Tan to gray dense calcitic limestone
9649-50	Mixture of marcon-red shale, dense dolomite and lime fragments
9650-51	Gray dense limestone mixed with maroon shale
9651-53	Dark gray hard limey shale
9653-54	Gray to tan dense to to very fine crystalline hard tight limestone
9654-55	Dark gray to black splintery to dense hard shale
9655-64	Tan to gray hard dense to fine crystalline limestone with dark
,	gray to black hard dolomitic shale partings
9 664-6 8	Dark gray to black slickensided shale - fossil fusalinids rather
	abundant - good forms
9668-75	Dark gray to black limey shale - black carbonaceous specs and
,	spots
	•
	Core #2 (Bough "C") 9675-9710 (Recovered 35')
9675-9676	Dark gray to black splintery shale with maroon patches
9 676- 80	Tan to gray dense to very fine crystalline very shaley limestone
9680-82	Light to dark gray very dolomitic shale banded with gray and
	maroon shale heavy dense but less limey at base.
- (TOP BOUGH "C" 9682
9 6 82-88	Tan to gray fairly dense tight limestone, some black mottling,
	scattered maroon and black shale inclusions - coal black platey
• /•••	shale inclusions increase 9687-88
9688-89	Gray to chalky white medium to coarse crystalline limestone - some
	chalky gray shale inclusions - few fossils
9 6 89-91	Same as above with occasional pin point porosity - slightly brown halo
	stain around openings - some slight very small fractures
9691-93	White generally coarse crystalline very porous limestone, porosity
0/02 04	almost completely filled with mud - good gas odor
9693-94	White fine to coarse crystalline limestone - scattered porosity
	appears low permeability - very little light brown oil stain -
0404 07	becomes more dense tan colored and tight at base - good gas odor
9694-97	Tan to dirty gray black very fine crystalline limestone with many black shale inclusions - very slight porosity
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9697=98 Tan to gray limestone with large maroon to rusty brown patches appears fossiliferous - some shale inclusions - tight no visual staining Tan to light brown very fine crystalline limestone - scattered 9698-9701 vuggular porosity - doubtful permeability and no oil staining Dense to very fine crystalline brown limestone with numerous 9701-02 plately coal black splintery shale partings - many well formed fusulinids along and inbedded in shale partings Dense to very fine crystalline gray to brownish limestone, tight -9702-04 no show Very fine crystalline gray white nonporous limestone 9704-07 9707-10 Dense dark gray tight limestone - no show - bottom 3" is coal black fossiliferous dense to splintery shale

T.D. 9710'

Noun Hickeing

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មន័យអាសាសស្តារដែល ស្ត្រីសាស័ណ្ណា អ្នកស្តែលក្រណ៍ ប្រជាជាតិ សំណារ នេះ ប្រជាជាតិ សំណារ ស្រុកសំពាង ដែលស្តីសំណារ សំណារ សំគ្នាស្តីស្តាស់សំណារ សំណារ សំណារ សំណារ សំណារ សំណារ សំណារ សំណារ សំណារ

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