

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

FEB 10 AM 9 53

Name of Company <b>MAX PRAY</b>			Address <b>2207 First National Bldg., Okla. City 2, Okla</b>			
Lease <b>T. S. Massey</b>	Well No. <b>1</b>	Unit Letter <b>0</b>	Section <b>15</b>	Township <b>8 South</b>	Range <b>36 East</b>	
Date Work Performed <b>1-30-63 to 2-8-63</b>	Pool <b>South Prairie - Penn.</b>			County <b>Roosevelt</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations      ☐ Casing Test and Cement Job      ☒ Other (Explain):  
☐ Plugging      ☐ Remedial Work      **Completion Work**

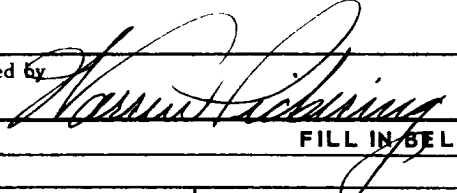
Detailed account of work done, nature and quantity of materials used, and results obtained.

**1-30-63 T. D. 9710' Drilled float collar and cement to 9702 inside casing. Ran Welex Gamma-Neutron & Collar Finder. Perforated 9687-9693 with 8 super-dina jets per foot. Ran ring gauge then landed Baker Model D packer at 9668. Ran 312 joints 2-3/8" tubing totaling 9665. 17 K. B. landed in Model D packer.**

**1-31-63 Rotary rig released 8:00 A. M. (New Mexico time) Rigging down loading trucks for rig move.**

**2-1-63 Moving rig from location - Nickel Construction Company levelling and clearing work area for completion unit.**

**2-2-63 Moved in completion unit 8:00 A. M. Swabbed well dry. Halliburton dumped 500 gallons (12 bbls.) M. C. A. 15% acid across perforations followed by 37.5 bbls. salt water. Halliburton could not break formation with 4000#. Shut well in overnight with 4000# standing pressure.**

Witnessed by 	Position <b>Geologist-Agent</b>	Company <b>Max Pray</b>
---	------------------------------------	----------------------------

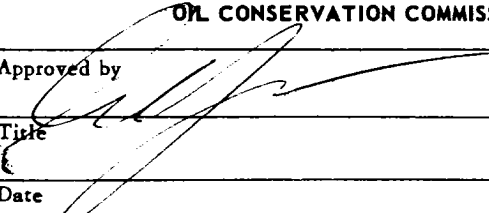
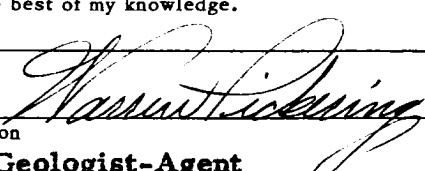
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title	Position <b>Geologist-Agent</b>		
Date	Company <b>Max Pray</b>		