Miscellaneous Reports on WellsForm C-103Max Pray #1 T. W. MasseyPage 2

- 2-3-63 Halliburton could not break formation down under 4000 psi. Stripped out Christmas Tree, installed blowout preverter. Formation broke at 6100 psi, surface pressure back to 5400#. Pumped acid into formation at 2400#, shut pumps down and well went on vacuum. Released Halliburton. Reinstalled Christmas Tree, swabbed tubing 2 hours. Well kicked off 4:30 P. M. flowed to pits estimated 10 bbls. 46° gravity oil per hour with approx. 300 MCF gas and no visible water production. Tubing pressure 100# while flowing through open 2" flowline, shut in tubing pressure 475# in 1 hour. Shut well in to erect tank battery and heater treater. Released Southwestern Pulling Unit 5:00 P. M.
- 2-4-63 Began building tank grade. Erected and connected heater treater. Fenced reserve pit. Began digging burning pit.
- 2-5-63 Finished tank grade and burning pit. Bolted tanks delivered to lease.
- 2-6-63 Too windy to work on bolted tanks, finished grading lease pad and area.
- 2-7-63 Tested well two hours while filling heater treater. Well flowed 15 bbls. oil in 2 hours on a 20/64 inch tubing choke with a tubing pressure of 425 psi. No water and no estimate on amount of gas produced.
- 2-3-63 Well flowed 192 bbls. oil and 115,000 cu. ft. gas through 20/64 inch tubing choke in 24 hours. Flowing tubing pressure 425 psi and shut in pressure 800 psi GOR 600 to 1.

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